



PV Grid-tied Inverter
SPI-B X2 Series (8K-25K)

User Manual

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Foreword

Summaries

Thank you for choosing the PV grid-tied inverter (hereinafter referred to as inverter)!

This document gives a description of the inverter, including appearance, features, working principles, installation, electrical connection, operation, maintenance and storage, etc.

Please save the manual after reading, in order to consult in the future.

**NOTE**

The figures in this manual are just for reference, for details please see the actual product.

Applicable Model

- SPI8K-B X2
- SPI10K-B X2
- SPI12K-B X2
- SPI15K-B X2
- SPI17K-B X2
- SPI20K-B X2
- SPI23K-B X2
- SPI25K-B X2
- SPI25K-B X2P

Symbol Conventions

The manual quotes the safety symbols, these symbols used to prompt users to comply with safety matters during installation, operation and maintenance. Safety symbol meaning as follows.

Symbol	Description
	Alerts you to a high risk hazard that will, if not avoided, result in serious injury or death.
	Alerts you to a medium low risk hazard that could, if not avoided, result in moderate or minor injury.
	Alerts you to a low risk hazard that could, if not avoided, result in minor injury.
	Anti-static prompting.
	Be care electric shock prompting.
	Provides a tip that may help you solve a problem or save time.
	Provides additional information to emphasize or supplement important points in the main text.

Product standard: Q/XMHS 003

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1 Safety Description

This chapter mainly introduces the safety announcements. Prior to performing any work on the device, please read the user manual carefully, follow the operation and installation instructions and observe all danger, warning and safety information.

1.1 Safety Announcements

This section mainly describes the safety announcements when operation and maintenance. For details, please refer to safety description in relevant chapters.

CAUTION

Before operation, please read the announcements and operation instructions in this section carefully to avoid accident.

The promptings in the user manual, such as "Danger", "Warning", "Caution", etc. don't include all safety announcements. They are just only the supplement of safety announcements when operation.

NOTE

Any device damage caused by violating the general safety operation requirements or safety standards of design, production, and usage will be out of Kehua's guarantee range.

1.1.1 Use Announcements

DANGER

Don't touch terminals or conductors that connected with grid to avoid lethal risk!

 DANGER

There is no operational part inside the inverter. Please do not open the cap of the inverter by yourself, or it may cause electric shock. The device damage caused by illegal operation is out of the guarantee range.

 DANGER

After disconnect the input and output of the inverter, there still has residual energy in the storage capacitor, which may cause electric shock. Do not perform the maintenance until all power sources are switched off for 20 minutes.

 WARNING

The surface temperature of the inverter may reach to 75°C. During running, please don't touch the surface to avoid scald.

 CAUTION

No liquid or other objects are allowed to enter the inverter, or, it may cause inverter damage.

 WARNING

In case of fire, please use dry power fire extinguisher. If using liquid fire extinguisher, it may cause electric shock.

1.1.2 PV String Protection

When installing PV string in daytime, it necessary to cover the PV string by light-proof material, or the PV string will generate high voltage under sunshine. If touching PV string accidentally, it may cause electric shock or human injury!

 **DANGER**

There exists dangerous voltage between the positive and negative of PV string!

When installing the device, make sure that the connection between inverter and PV string has been disconnected completely. And set warning mark in the disconnected position to avoid reconnecting.

1.1.3 ESD Protection

 **CAUTION**

To prevent human electrostatic damaging sensitive components(such as circuit board), make sure that you wear a anti-static wrist strap before touching sensitive components, and the other end is well grounded.

1.1.4 Grounding Requirements

 **WARNING**

The inverter must be grounded before wiring. The grounding terminal must be connected to ground, or, there will be the risk of electric shock when touching the inverter.

- When installing, the inverter must be grounded first. When dismantling, the grounding wire must be removed at last.
- Don't damage the grounding conductor.
- The inverter must be connected to protection grounding permanently. Before operation, check the electrical connection to ensure the inverter is grounded reliably.

1.1.5 Moistureproof Protection

 **CAUTION**

Moisture invasion may cause inverter damage!

Observe the following items to ensure the inverter works normally.

- When the air humidity is more than 95%, don't open the door of the inverter.
- In the wet or damp weather, don't open the door of the inverter to maintain or repair.

1.1.6 Warning Mark Setting

In order to avoid accident for unwanted person gets close to the inverter or makes improper operation, observe the following requirements while installing, maintaining or repairing.

- Set warning marks where the switches are to avoid switching them on improperly.
- Set warning signs or safety warning belt in the operation area, which is to avoid human injury or device damage.

1.1.7 Electrical Connection

Electrical connection must be performed according to the description in the user manual and the schematic diagram.



The configuration of PV string, grid level, grid frequency, etc. must meet the technical requirements of inverter.

Grid-tied generation should be allowed by the local power supply department and the related operation should be performed by professionals.

All electrical connection must meet the related country and district standard.

1.1.8 Measurement Under Operation



There exists high voltage in the device. If touching device accidentally, it may cause electric shock. So, when perform measurement under operation, it must take protection measure (such as wear insulated gloves, etc.)

The measuring device must meet the following requirements:

- The range and operation requirements of the measuring device meet the site requirements.
 - The connections for the measuring device should be correct and standard to avoid arcing.
-

1.2 Operator Requirements

 **CAUTION**

The operation and wiring for inverter should be performed by qualified person, which is to ensure that the electrical connection meets the related standards.

The professional technician must be trained strictly, understand all safety announcements, master correct operations and meet the following requirements:

- Fully familiar with the structure and working principle of the whole PV grid-tied generation system.
- Know well about the related standards of local country and district.

1.3 Operation Environment Requirements

 **CAUTION**

Avoid the inverter suffering directly sunshine, rain or snow to prolong the service life (detail please see 3.2.2). If the installation environment does not meet the requirement, the service life may be influenced.

The operation environment may influence the life span and reliability of device. So, please avoid to use device in following environment:

- The place where temperature and humidity beyond the technical specifications (temperature: $-35^{\circ}\text{C} \sim 60^{\circ}\text{C}$; relative humidity: 0%-95%).
 - The place with direct sunshine or rain.
 - The place with vibration or impact.
 - The place with dust, corrosive material, salt or burnable gas.
 - The place with poor ventilation or closed situation.
 - The place where close to resident living quarter.
-

2 Overview

This chapter mainly introduces product appearance, structure, working principles and grid form, etc.

2.1 Product Intro

The inverter converts the DC energy from PV string into AC energy and then feedbacks to power grid, which is suitable for the commercial roof grid-tied system and large power station grid-tied system. The PV grid-tied generation system consists of PV string, PV grid-tied inverter and grid, as shown in Figure2-1.



Figure2-1 PV grid-tied generation system

 **NOTE**

The inverter supports four grid forms, that is TN-S, TN-C, TN-C-S and TT, as shown in Figure2-2.

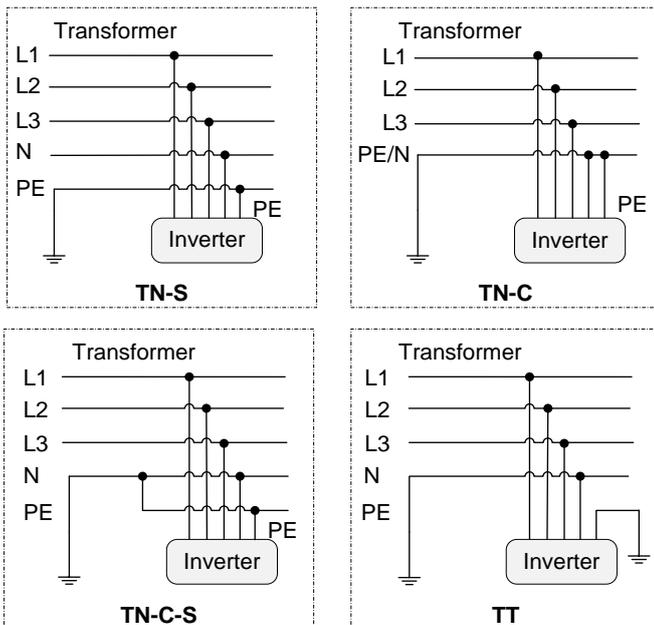


Figure2-2 Grid form



For type TT grid, the effective value of the neutral and grounding voltage must be less than 20V.

2.1.1 Model Meaning

The model meaning of SPI-B X2 series (8K-25K) is as shown in Figure2-3.

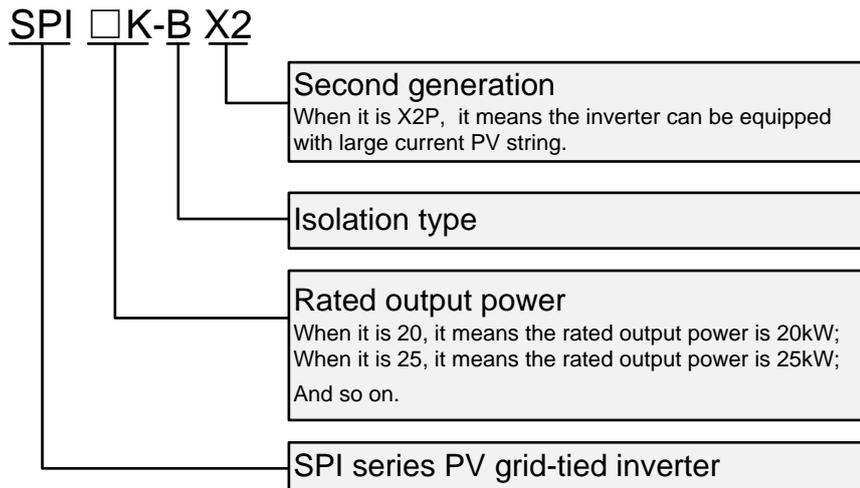


Figure2-3 Model meaning

2.1.2 Features

- Efficiently power generation: adopt high-efficiency type-T three-level high-frequency conversion technology and advanced completely digitized control technology, wide work range of MPPT and high power generation efficiency.
- Safe and reliable: adopt aluminium alloy to diecast the outer case, so that the inverter can work in a widely temperature range. The degree of protection is IP66 and it adopts the full industrial grade electronics.
- Smart manage: adopt smart cloud platform monitor and APP real-time monitor. The inverter supports RS485, WIFI and 4G communication, can connect with DRM and smart meter, and with anti-backflow function. Besides, it can be updated and set the parameters remotely.
- Green and friendly: small size, easy installation and use.
- Better adaptability: with better grid adaptability, wide reactive power adjusting range.

2.2 Appearance and Structure

The appearance of SPI-B X2 series (8K-25K) is as shown in Figure2-4.

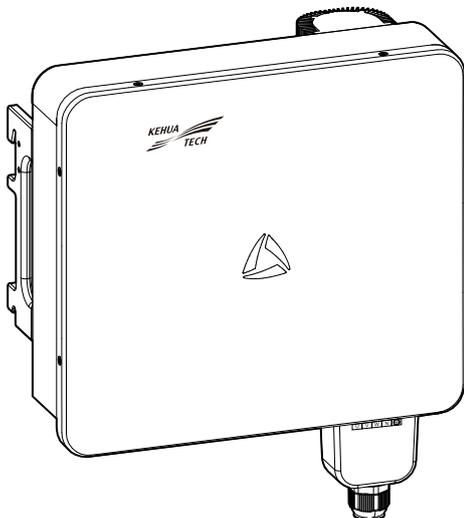


Figure2-4 Appearance

2.2.1 LED Indicator

The LED indicator on the front panel of inverter shows the inverter status, as shown in Table2-1.

Table2-1 LED indicator status illustration

Indicator	Status	Meaning
	Green indicator is on.	Inverter running.
	Green indicator flashes.	Inverter standby.
	Green indicator and red indicator flash alternately.	Inverter fault (not off-grid)
	Red indicator is on.	Inverter fault (off-grid)
	Red indicator flashes.	DC has no input.
	Indicator is off.	AC and DC are powered off.

2.2.2 External Terminal Illustration

The external terminals are all located at the bottom of the inverter, including battery input, PV input, AC output, DC switch and communication interface, etc. as shown in Figure2-5.

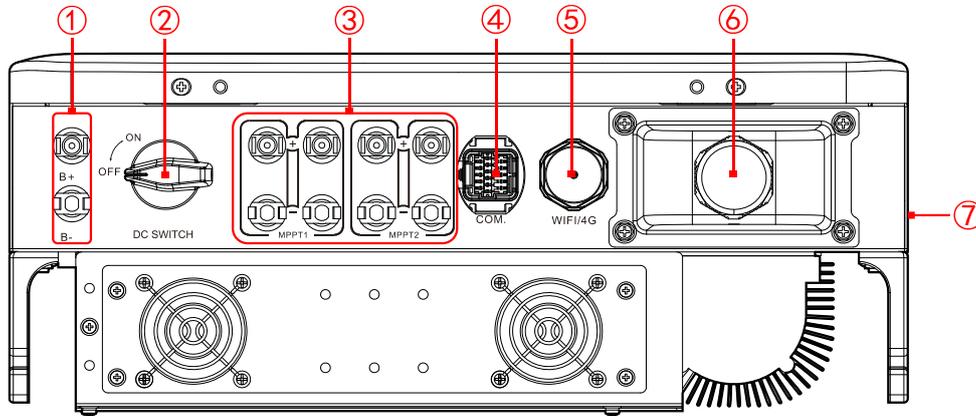


Figure2-5 Bottom layout

Table2-2 Bottom layout illustration

NO.	Mark	Name	Remarks
①	B+/B-	Energy storage interface	Connect battery.
②	DC SWITCH	DC switch	DC switch connects inverter with the PV string.
③	PV+/PV-	PV string terminal	Connect the PV string.
④	COM.	DRM (optional) /RS485 interface	Connect the DRM/RS485 wire.
⑤	WIFI/4G	WIFI /4G (optional) interface	Connect the WIFI/4G stick.
⑥	AC OUTPUT	AC output wiring hole	Connect the AC output wire.
⑦		External grounding terminal	Connect the external grounding wire.

 **NOTE**

SPI8K-B X2, SPI10K-B X2 and SPI12K-B X2 have no external fan. This document takes SPI23K-B X2 as an example, for details please see the actual product.

DC Switch

The DC switch (as shown in the ② of Figure2-5) connects inverter with the PV string.

- When the inverter works normally, the DC switch must be ON.
- When installation and wiring, the DC switch must be OFF.
- Before maintenance, the DC switch must be OFF for 20 minutes, and measure the voltage of inner DC busbar by multimeter, only when the voltage is less than 10V, the maintenance can be done.



When maintenance or wiring, the DC switch must be disconnected.

2.3 Working Principle

PV strings are connected to inverter, and do the max. power point tracking for PV strings through the two-groups of MPPT circuits inside inverter, and then convert the DC power into the three-phase AC power through the inverter circuit. It also provides surge protection in DC and AC side, as shown in Figure2-6.

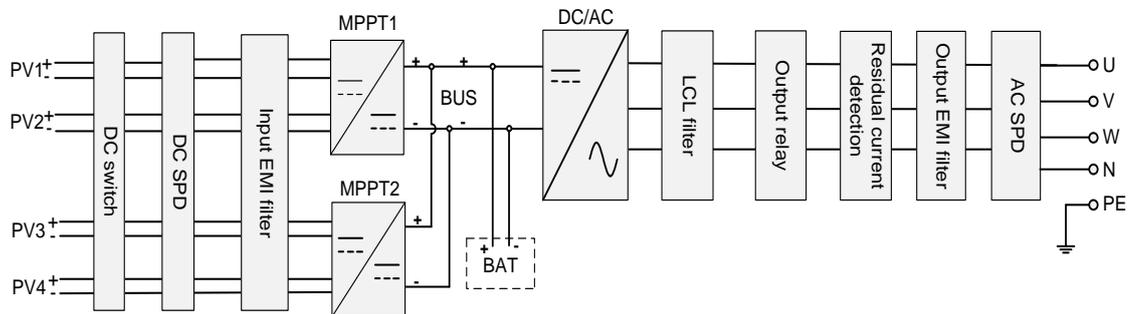


Figure2-6 Working principle diagram

NOTE

When the DC input (PV) has 2 groups of PV strings, the larger power one should be prior to connect with PV1, the other should be connected with PV2.

3 Installation

This chapter mainly introduces the inverter's installation, including installation process, installation preparation, transportation and unpacking, installation procedures, electrical connection. check the installation, etc.

3.1 Installation Process

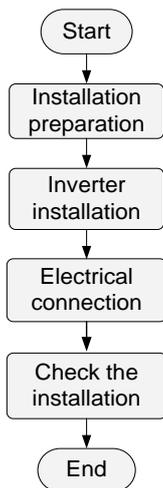
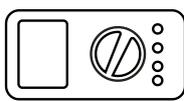
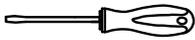
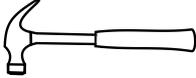
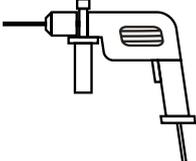
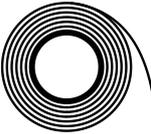
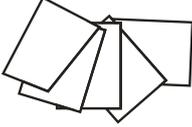
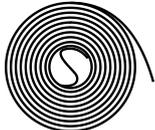
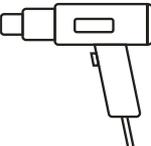
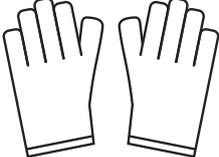
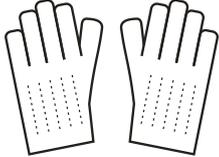
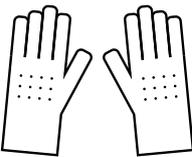


Figure3-1 Installation process

3.2 Installation Preparation

3.2.1 Installation Tools

Tools			
 <p>Clamp meter</p>	 <p>Multi-meter</p>	 <p>Label paper</p>	 <p>Phillips screwdriver</p>

Tools			
 Flat-head screwdriver	 Socket wrench	 Adjustable wrench	 Torque wrench
 COAX crimping tool	 Diagonal pliers	 Wire stripper	 Claw hammer
 Hammer drill	 Insulation tape	 Cotton cloth	 Brush
 Heat shrink tubing	 Heat gun	 Electrician's knife	 Protective gloves
 ESD gloves	 Insulated gloves	 Hydraulic pliers	 Cable tie

 **CAUTION**

The installation tools need to be insulated to avoid electric shock.

3.2.2 Installation Environment

- Do not install the inverter in the place with poor ventilation.

- Ensure that there has sufficient fresh-air supply around the inverter.
- The inverter must be installed on the wall or bracket with enough bearing capacity.

 **NOTE**

The inverter is rated at IP66. Avoid installing the inverter under sunshine.

Installing the inverter under sunshine or rain or snow will affect the inverter lifespan and efficiency. Installing the inverter under shade is best, as shown in Figure3-2.

The installation height of the inverter should be convenient for viewing the indicator status.



Figure3-2 Recommended installation site

3.2.3 Installation Clearance

Keep a clearance of at least 300mm from the front of the inverter to other objects, at least 250mm from the left side and right side of the inverter to other objects, at least 350mm from the top of the inverter to ceiling and at least 600mm from the bottom of the inverter to ground, which is good for heat dissipation or maintenance, as shown in Figure3-3.

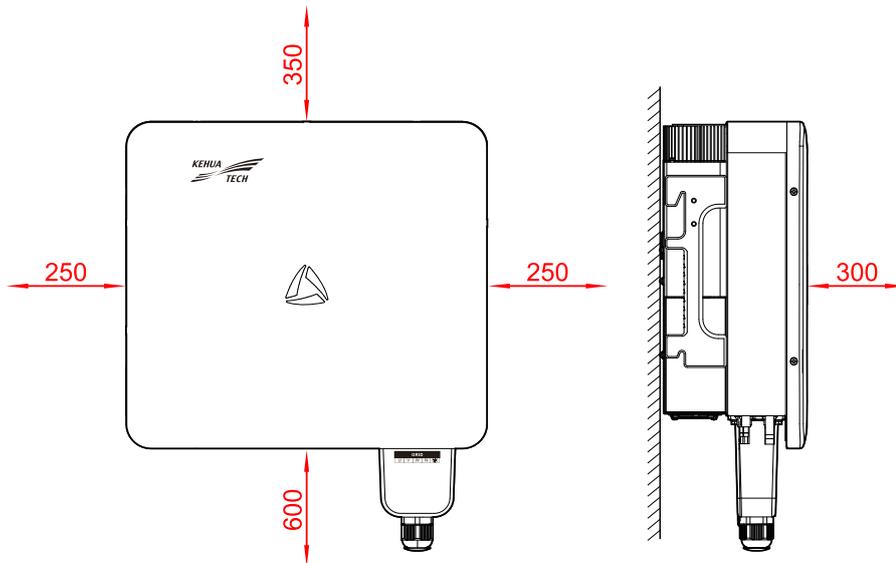


Figure3-3 Installation clearance (unit: mm)

3.2.4 Installation Method

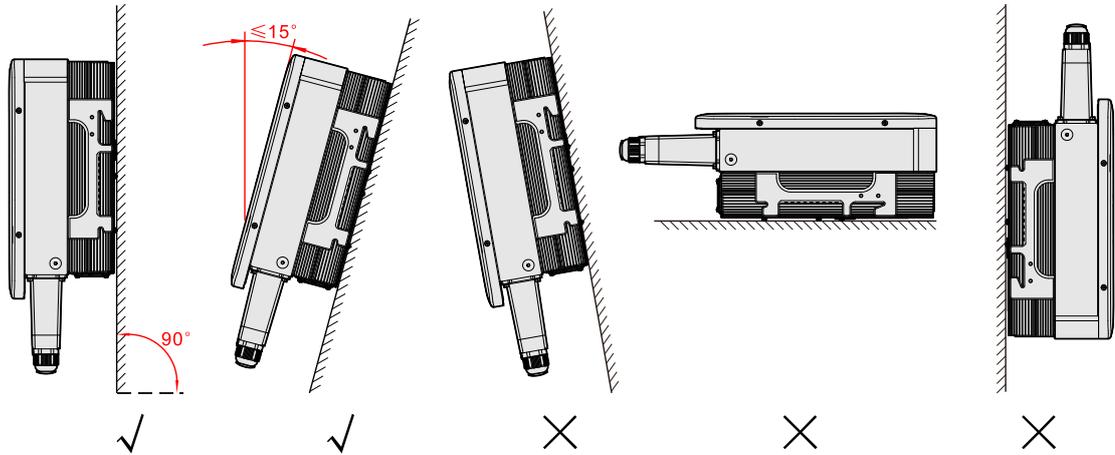


Figure3-4 Installation method

3.3 Transportation and Unpacking

3.3.1 Transportation

The inverter should be transported by trained professional.

CAUTION

During transporting, please take care and avoid impacting or dropping.

During transporting, keep the inverter vertically, do not put it down or put it up suddenly.

3.3.2 Unpacking and Checking

NOTE

Select the unpacking site in advance. In principle, the unpacking site should be as close to the installation site as possible.

The inverter has been tested and checked strictly, but it still may be damaged during transporting, so, please check it carefully.

- Inspect the inverter's appearance, if any shipping damage is found, report it to the carrier immediately.
- Check if the type of the accessories are complete and correct. If there is any discrepancy, take notes and contact the distributor or local dealer immediately.

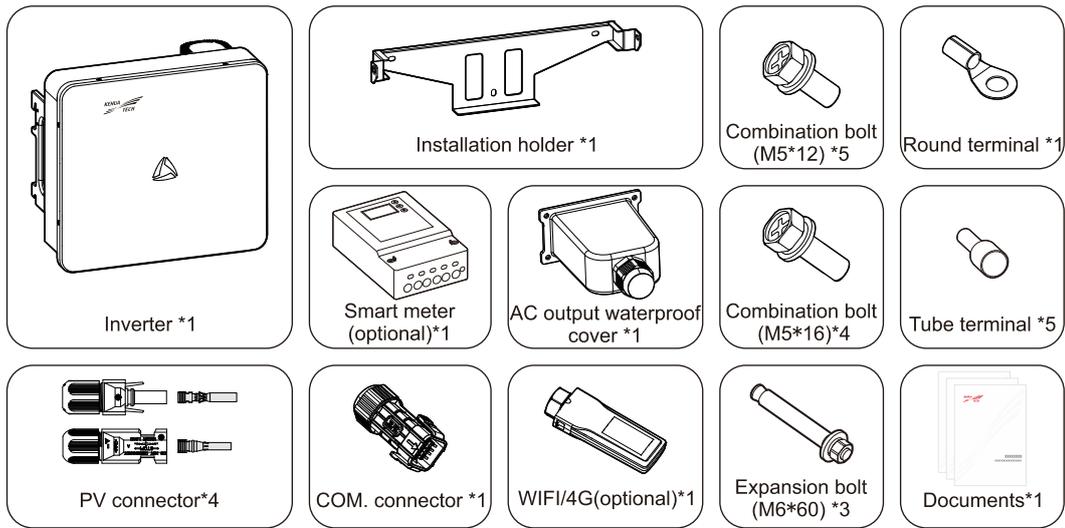


Figure3-5 Packing list of the inverter

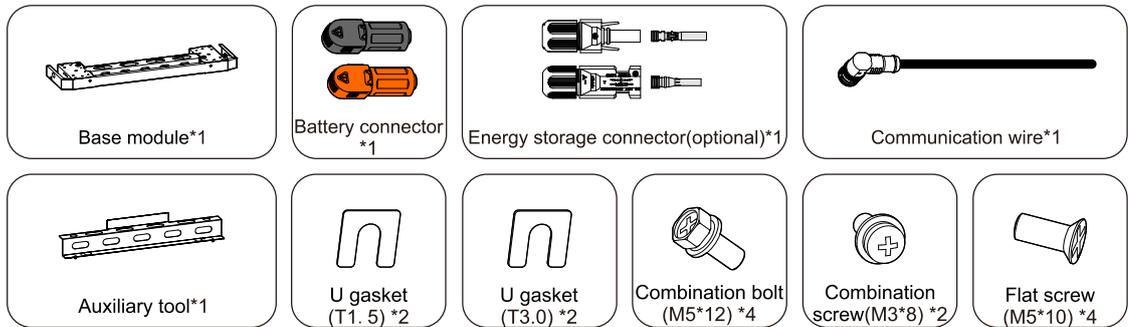


Figure3-6 Packing list of option 1

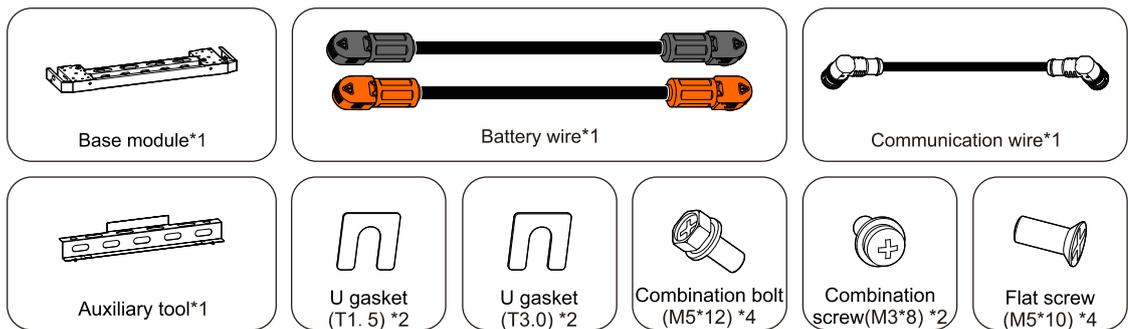


Figure3-7 Packing list of option 2

 **NOTE**

- There are four pairs of PV connectors and one pair of energy storage connector (optional), the actual configuration in order to prevail in kind. PV connectors and energy storage connectors have similar structures and different colors, PV connectors are black and energy storage connectors are blue.
- 4G stick and smart meter are optional, they are provided according to the contract.
- The documents include Installation Guide, QC passed, Packing List, User Service card, Warranty Card, Statement of Toxic and Hazardous Substances, Product Quality Inspection Report, Business License, Solar Energy Certification.

 **CAUTION**

If the inverter needs to be stored for a long time after unpacking, it is necessary to pack the inverter by original package and save properly.

3.4 Inverter Installation

The inverter can be installed on the wall or metal bracket via equipped installation holder. In this section, we take wall installation as example to illustrate, if the inverter needs to be installed on metal bracket, please adjust the installation step correspondingly.

- Step 1 Determine the installation site based on the inverter size (as shown in Figure3-8) and installation clearance (as shown in Figure3-3).

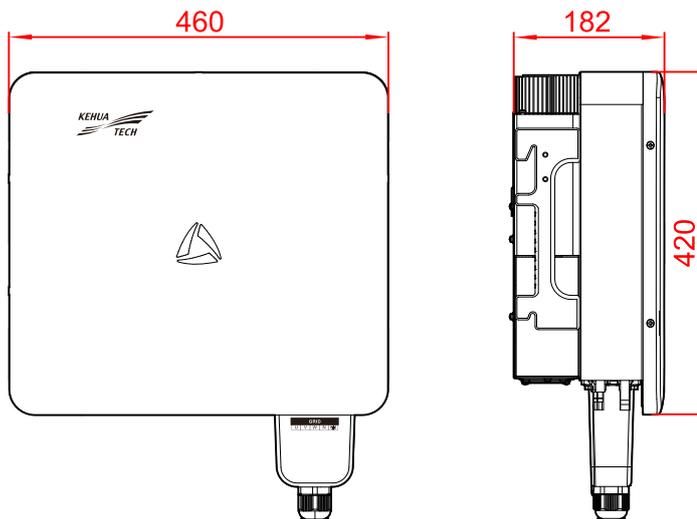


Figure3-8 Size (unit: mm)

- Step 2 Mark the position of installation holes on the wall according to the dimensions of the fixing holes of the installation holder (as shown in Figure3-9), and drill three holes of $\Phi 10.5\text{mm}$ on the wall according to marked position, as shown in Figure3-10.

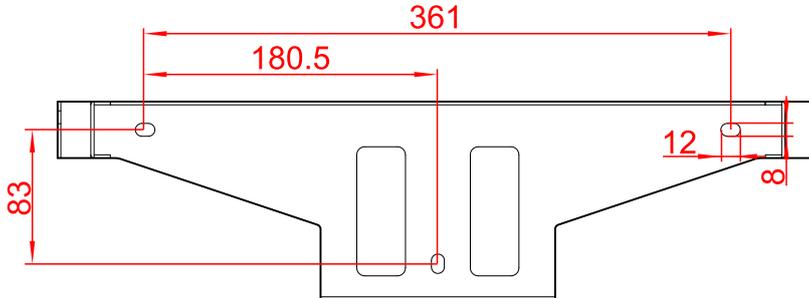


Figure3-9 Installation size (unit: mm)

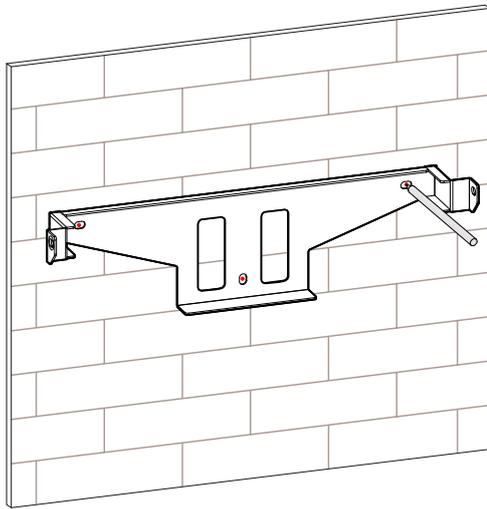


Figure3-10 Mark the drilling position



When installation, please keep the installation holder horizontal and the installation holes aligned.

 **NOTE**

The depth of drilled holes should be within 40mm. Clear the dust and measure the net depth. Ensure that the depth of three holes is the same.

- Step 3 Install the equipped three expansion bolts M6*60 into the holes, as shown in Figure3-11.

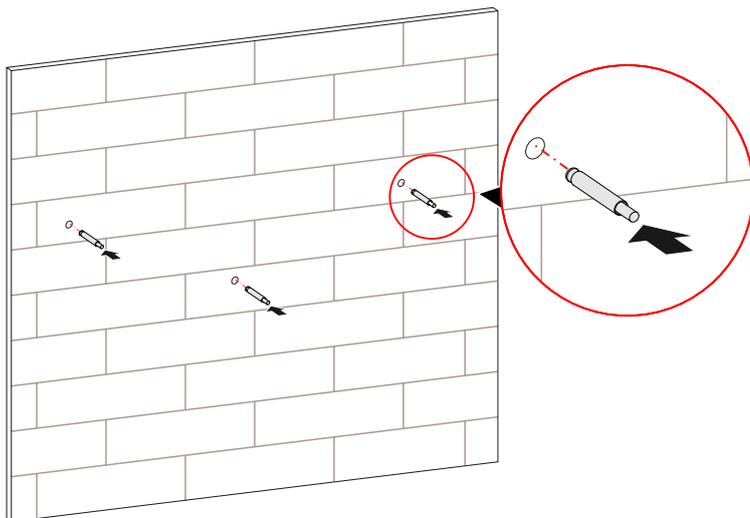


Figure3-11 Install expansion bolts

Step 4 Align the holes of installation holder with the expansion bolts and install the flat gasket, spring gasket and nut into the expansion plugs and fasten them by wrench, as shown in Figure3-12.

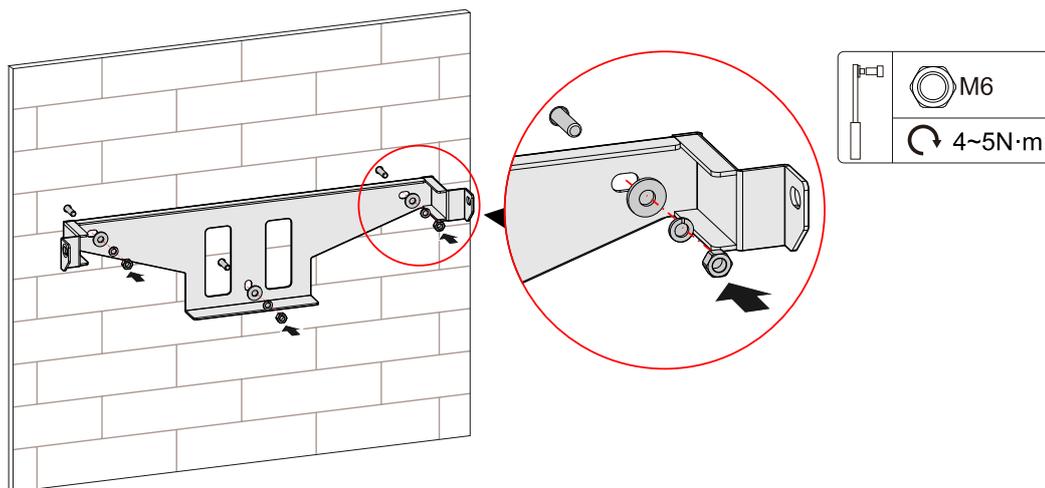


Figure3-12 Fasten the installation holder

Step 5 Uplift the inverter and hang the inverter to the installation holder, as shown in Figure3-13.



CAUTION

Do not loosen the inverter until the inverter has been hung in the installation holder completely.

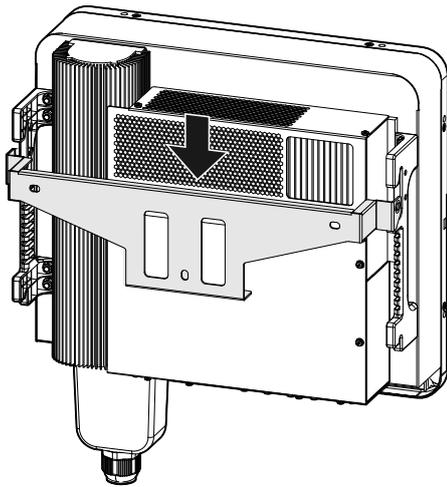


Figure3-13 Hang the inverter to installation holder

Step 6 Fasten the inverter to the installation holder by the equipped stainless steel combination bolt M5*16 and then lock it, as shown in Figure3-14.

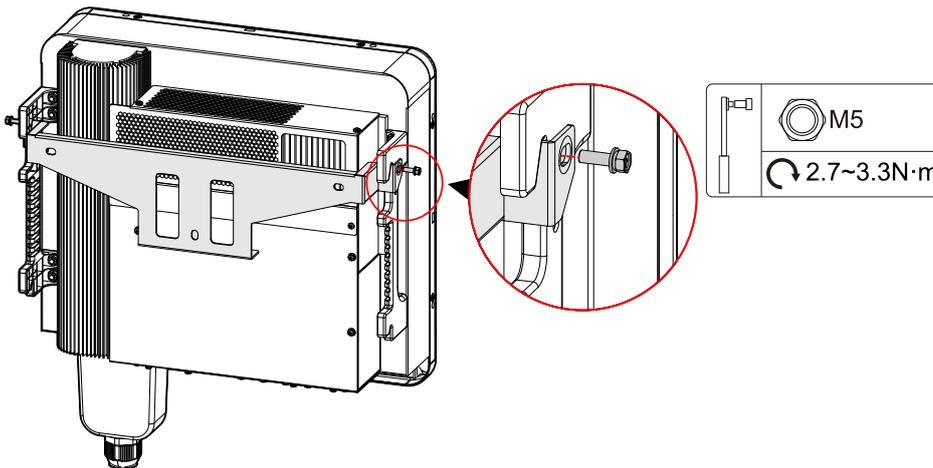


Figure3-14 Fasten the inverter

----End

3.5 Electrical Connection

3.5.1 Wire Requirements

The wiring terminals are located at the bottom of the inverter, as shown in Figure2-5 and Table2-2 . The recommended wire specification is as shown in Table3-1.

Table3-1 Wire specification

Wire name	Recommended cross-sectional area of wire
Battery wire	10 mm ²
PV string input wire	4 mm ² ~6 mm ²
AC output wire	<ul style="list-style-type: none"> ● 5*4mm² and above multi-core wire (SPI8K-B X2, SPI10K-B X2, SPI12K-B X2) . ● 5*6mm² and above multi-core wire (SPI15K-B X2, SPI17K-B X2, SPI20K-B X2). ● 5*10mm² and above multi-core wire (SPI23K-B X2, SPI25K-B X2, SPI25K-B X2P) . <p>Note: the outer diameter of multi-core wire should be less than 5mm.</p>
COM. communication wire	4*2-core twisted pair
Grounding wire	4 mm ² ~6 mm ²

 **NOTE**

- The wires in above table are based on UL copper wire. If other wires are used, please replace them according to the standard. The wire materials selected by our company have passed the national standard certification or UL certification.
- If the recommended cross-sectional area of wire is not adopted, please confirm with our company.
- If using the aluminum wire, it should adopt copper-aluminum transition terminal.

3.5.2 External Grounding Connection



The grounding connection of the external grounding terminal cannot replace the connection of the PE terminal of AC output wire. Make sure that both of them are grounded reliably.

- Step 1 Strip the insulation layer of the grounding wire by wire stripper for 7mm, and crimp it into the equipped round terminal, as shown in Figure3-15.

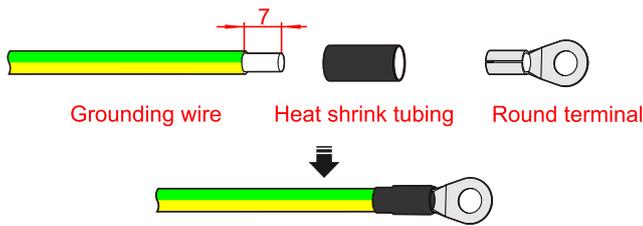


Figure3-15 Crimp the grounding wire (unit: mm)

Step 2 Connect the crimped grounding wire to the external grounding terminal at the side of the inverter by equipped stainless steel combination bolt M5*12, as shown in Figure3-16.

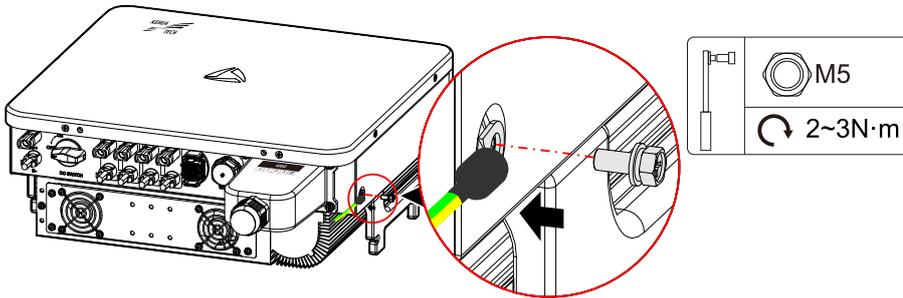


Figure3-16 External grounding connection

NOTE

In order to improve the anti-corrosion performance of the external grounding terminal, it is recommended to paint anti-rust paint on the external grounding terminal after finishing the external grounding connection.

CAUTION

The grounding of inverter mustn't connect with the grounding of the lighting rod of the building where the inverter installs. It should separate them (as shown in Figure3-17), or the lightning stroke will damage inverter.

The grounding of the inverter should be directly connected to the grounding system, and the impedance should be less than 20mΩ.

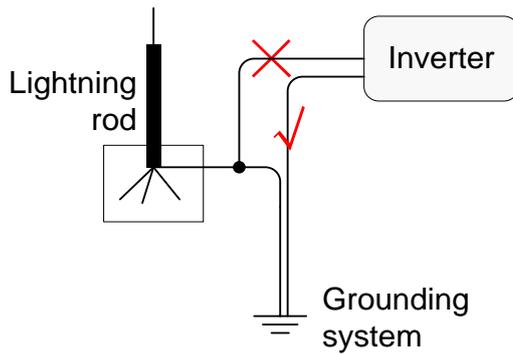


Figure3-17 The grounding of inverter

----End

3.5.3 PV String Input Connection

CAUTION

When installing, use the equipped DC terminals and PV connectors to avoid inverter damage.

Switch off the DC switch before connecting the PV string.

Ensure that the connection between PV string and inverter at positive pole and negative pole is correct.

The DC input voltage should be less than the max. input voltage of the inverter.

It's forbidden to connect the positive pole or negative pole of PV string with the grounding wire, or it will cause inverter damage.

The PV string terminal not connected must take waterproof and shockproof measures.

NOTE

The inverter has two groups of MPPT. The model, quantity, installation angle and direction of the PV strings connected with PV string terminals must be the same. If the system just has two groups of PV strings, the larger power one should be prior to connect with PV1, the other should be connected with PV2.

 **CAUTION**

During the connection of the PV strings, the following requirements need to be met, otherwise the inverter may be irreversibly damaged, and such damage would be excluded from the warranty.

- The max. operation voltage and max. short-circuit current of each string shall be within the allowable range of the inverter.
- The number, size, orientation and tilt angle of the PV strings connected in each branch under the same MPPT should be the same.
- In any case, the PV string open-circuit voltage shall not exceed the max. input voltage 1100Vdc of the inverter. When the PV string input voltage is in the range of 1000~1100Vdc, the inverter will enter the standby mode, and when the string voltage returns to the MPPT operation voltage range of 180~1000Vdc, the inverter will resume normal operation.

 **NOTE**

Considering the local ultimate low temperature condition of the project and the temperature factor of PV string, it is recommended that the string operation voltage should be kept at the rated operation voltage of inverter around 600Vdc as possible, which can make the inverter power generation efficiency optimal on the one hand, and prevent the string open circuit voltage from exceeding the protection point of inverter or less than the normal startup voltage point under the ultimate low temperature on the other hand.

The inverter is configured with multiple MPPT routes and DC input branches, which should be used to each MPPT route as much as possible, and the PV capacity accessed by each MPPT route should be distributed as equally as possible to enhance the MPPT particle density of the power station, so that the equipment works in the best condition and ensure the optimal power generation under complex environment, take SPI23K-B X2 as an example, as shown in Table3-2.

Table3-2 String access method reference

Item \ PV input	MPPT1		MPPT2	
	PV1	PV2	PV3	PV4
Two route string access	Yes	No	Yes	No
Three route string access	Yes	Yes	Yes	No
Four route string access	Yes	Yes	Yes	Yes

Use the DC terminals and PV connectors in the accessories for DC input wiring. There are two types of PV connectors: positive connectors and negative connectors, which respectively use positive metal terminals and negative metal terminals. The specific steps are as follows.

Step 1 Strip the insulation layer of the PV sting input positive and negative wires for 7mm by wire stripper, as shown in Figure3-18.



Figure3-18 Strip the PV string input wires (unit: mm)

NOTE

It is recommended to use red wires for PV positive and black wires for PV negative to avoid wrong connection. If other color wires are used, please confirm the corresponding relationship when crimping each wire to the connector.

Step 2 Loosen the lock nuts of the positive and negative connectors, draw the PV sting input positive and negative wires through the corresponding lock nuts, and crimp the PV sting input positive wire and negative wire to the positive and negative metal terminals respectively, and then check whether the positive and negative wires are crimped firmly, as shown in Figure3-19.

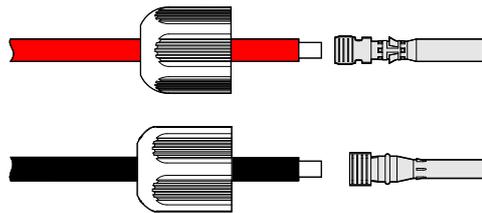


Figure3-19 Crimp the metal terminals

Step 3 Insert the crimped PV sting input positive and negative wires into the corresponding insulated shells until you hear a clicking sound, it means the connection is good.

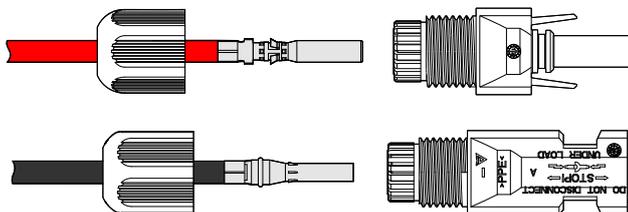


Figure3-20 Fix the metal terminals

Step 4 Tighten the locking nuts of the positive and negative connectors to corresponding insulating shells, as shown in Figure3-21.

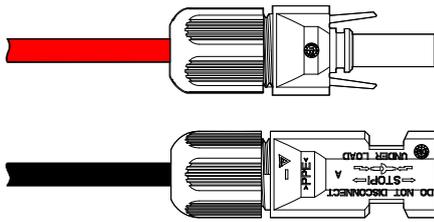


Figure3-21 Tighten the lock nut

Step 5 Check whether the polarity of the PV string is correct, and ensure that the open-circuit voltage in any case does not exceed the max. input voltage of the inverter.

CAUTION

The two groups of PV strings that connected with PV1 or PV2 have been parallel connected in the inner of the inverter. Do not reverse connect the PV string, or it will cause the PV string or inverter damage permanently.

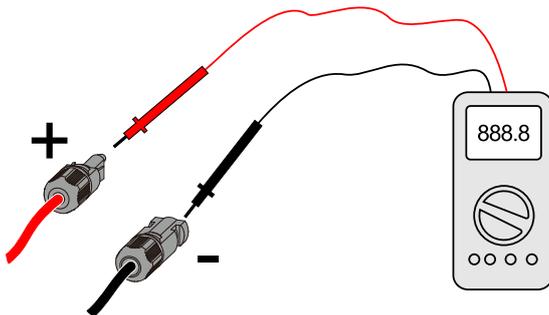


Figure3-22 Measuring the open-circuit voltage

Step 6 Insert the positive and negative connectors into the PV "+" and "-" terminals at the bottom of the inverter respectively (as shown in Figure3-23). When you hear a click, it means the connection is good (as shown in Figure3-24) .

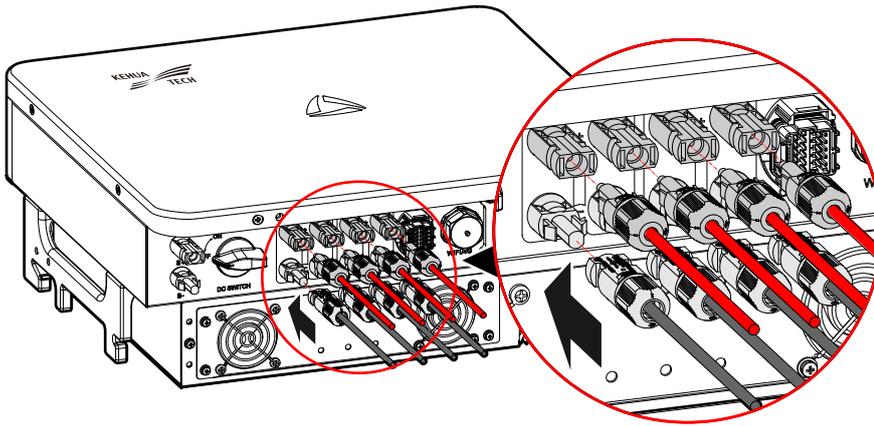


Figure3-23 Connect PV connectors

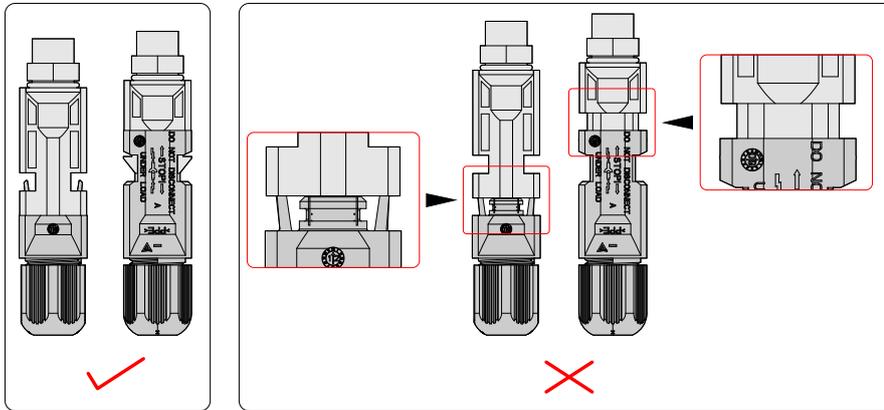


Figure3-24 PV connector installation method

----End

3.5.4 AC Output Connection

⚠ CAUTION

It's forbidden that several inverters share an AC switch.

It's forbidden to connect with load between inverter and the AC switch.

To ensure the inverter can be disconnected with load safely, we suggest equipping an independent tripolar or quadropole switch for each inverter to protect the inverter. Before connecting with grid, ensure that the grid parameters are all in the allowable range of the inverter.

Table3-3 Recommended AC switch specification

Model	Specification
SPI8K-B X2	25A
SPI10K-B X2	32A
SPI12K-B X2	32A
SPI15K-B X2	63A
SPI17K-B X2	63A
SPI20K-B X2	63A
SPI23K-B X2	63A
SPI25K-B X2	63A
SPI25K-B X2P	63A



During wiring, please pay attention to distinguish the AC live wire, neutral wire and grounding wire.

- Step 1 Strip the external insulation layer of AC wire for about 70mm, strip the inner lead insulation layer for about 15mm, as shown in Figure3-25.

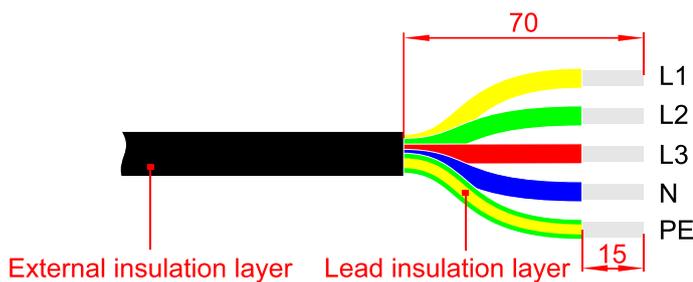


Figure3-25 Strip the AC output wire (unit: mm)

NOTE

If the wire is hard, comparing with wire U and PE, strip the wire V, W and N less than 5mm so that the wire U and PE can be easily installed to the wiring terminal (the wire color of yellow, green, red, blue and yellow-green stands for wire U, V, W, N and PE respectively. If using the other color wires, please confirm the corresponding connection relationship).

- Step 2 Draw the AC output wire through the AC output waterproof cover, crimp them to the tube terminals, and then fasten them to corresponding wiring terminal by screwdriver, as shown in Figure3-26.

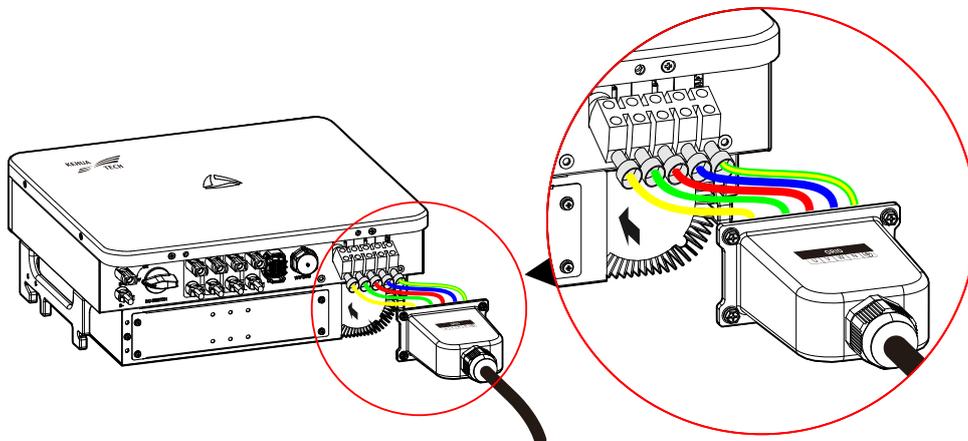


Figure3-26 Connect the AC output wire

- Step 3 After wiring, fasten the AC output waterproof cover to the inverter by equipped four stainless steel combination bolt M5*12 and then fasten the external AC output nut, as shown in Figure3-27.

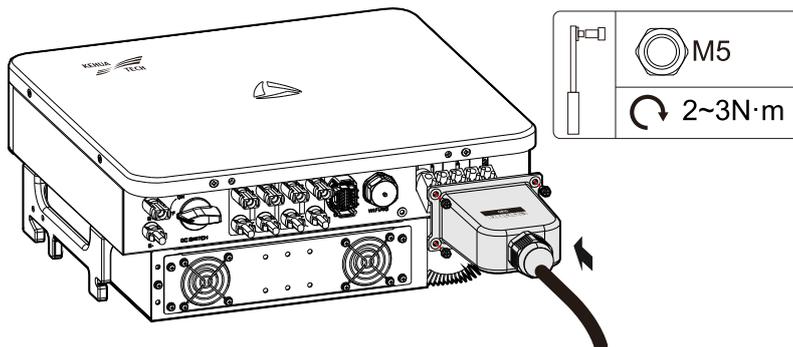


Figure3-27 Fasten the AC output waterproof cover

CAUTION

When several inverters are parallel connected, it needs to equip the switch with impact tripping function at the rear end of the AC output of the inverter.

----End

3.5.5 WIFI/4G (Optional) Communication Connection

Insert the WIFI /4G (optional) stick to the WIFI/4G interface (as shown in Figure3-28) , user can monitor the inverter running information through WiseSolar Plus APP or "Energy Cloud" to realize the internet monitoring, the monitoring scheme is as shown in Figure3-29.

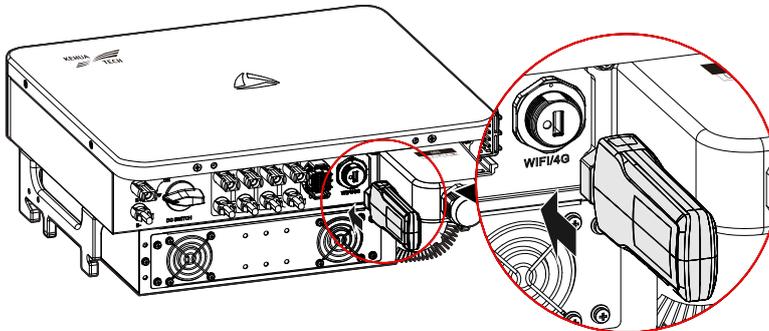


Figure3-28 WIFI/4G (optional) communication connection



When installing the WIF/4G (optional) stick, pay attention to the limiting position, and don't wrongly insert it. When tightening, do not use excessive force (torque: 1.5~2.0N·m), so as not to damage the interface.

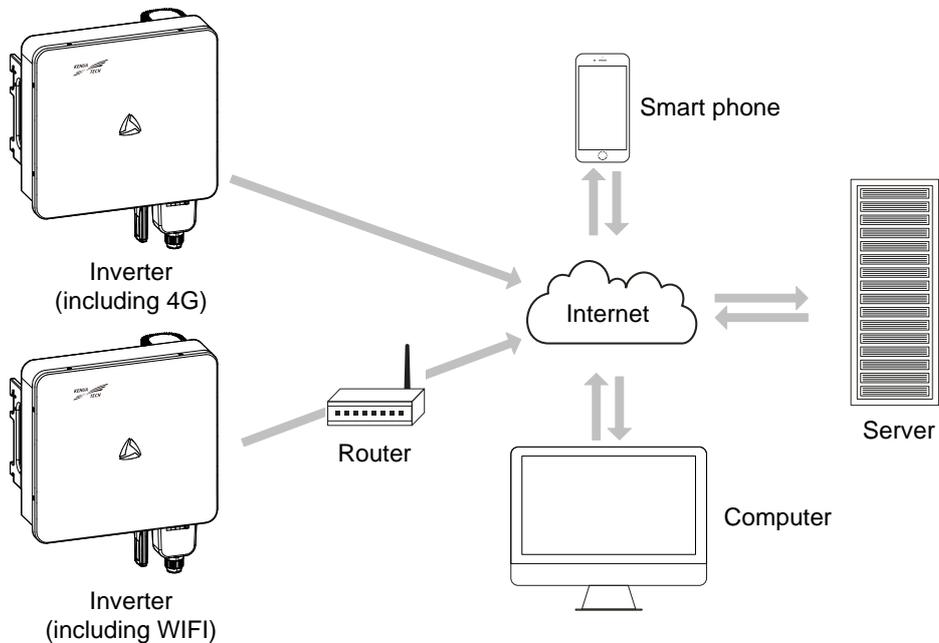


Figure3-29 WIFI/4G (optional) monitoring scheme

 **NOTE**

WiseSolar Plus APP can communicate with inverter through WIFI /4G (optional) stick to realize the local and remote maintenance. User can perform the information query, alarm query, event query, parameter setting, etc. of inverter through WiseSolar Plus APP.

Download and install WiseSolar Plus APP:

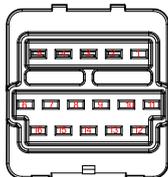
- Method 1: search WiseSolar Plus and download the WiseSolar Plus APP through the following application market, and install the WiseSolar Plus APP.
 1. Application market (Android Chinese user), Google Play (Android overseas user) .
 2. APP store (iOS) .
- Method 2: scan the QR code below to download and install the WiseSolar Plus APP according to prompting.



----End

3.5.6 COM. Communication Connection

COM. communication interface can be set to DRM or RS485 communication interface, the pin definition of the COM. communication interface is as shown in Figure3-30.



Pin definition of the COM. communication interface:

Pin1: CANH(battery)	Pin5: RS485-A(zero-export for multi unit)	Pin9: Reserved	Pin13: DRM7
Pin2: CANL(battery)	Pin6: RS485-B(zero-export for multi unit)	Pin10: Reserved	Pin14: DRM8
Pin3: RS485-A(meter)	Pin7: RS485-A(battery)	Pin11: DRM5	Pin15: RefGen
Pin4: RS485-B(meter)	Pin8: RS485-B(battery)	Pin12: DRM6	Pin16: DRM0

Figure3-30 Pin definition of the COM. communication interface

DRM communication interface

DRM communication interface is used to connect with the DRM controlling device.



When the COM. communication interface set to DRM communication interface, the pin13 and pin14 of the COM. communication interface cannot connect wires. The pin13 and pin14 of the external DRM adapter must be short connected.

RS485 communication interface

RS485 communication interface is used to communicate with smart meter to achieve anti-backflow function. The connection between smart meter and inverter and grid is as shown in Figure3-31.

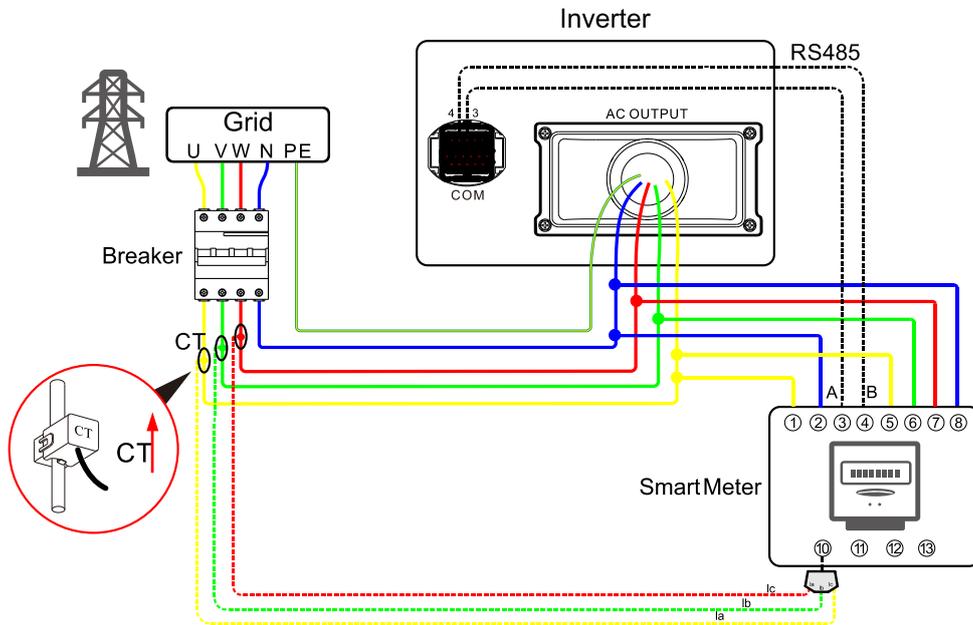


Figure3-31 Connection diagram between smart meter and inverter and grid

NOTE

When using the anti-backflow function, the following setting must be done:

1. Set the Zero-export function in “Settings-Scheduling Setting” to enable through WiseSolar Plus.
2. Set the anti-backflow power in “System Setting-General Setting-Engineer set” according to the actual use (the setting value of anti-backflow power is percentage, it is corrected by rated power. For example, when the rated power of the inverter is 10kW, if the anti-backflow power is set to 30%, the set anti-backflow power is 3kW).
3. The pin illustration of smart meter is as shown in Table3-4, detail installation please see the instruction manual.

Table3-4 Pin illustration of smart meter

Pin	Illustration
1	Connect to AC OUTPUT phase-U of the inverter and phase-U of grid.
2	Connect to AC OUTPUT phase-N of the inverter and phase-N of grid.
3	RS485A
4	RS485B

Pin	Illustration
5	Connect to AC OUTPUT phase-U of the inverter and phase-U of grid.
6	Connect to AC OUTPUT phase-V of the inverter and phase-V of grid.
7	Connect to AC OUTPUT phase-W of the inverter and phase-W of grid.
8	Connect to AC OUTPUT phase-N of the inverter and phase-N of grid.
10	Connect to CT

Connection procedures

Step 1 Strip the insulation layer of the battery communication wire and smart meter communication wire by wire stripper for about 4.5mm, loosen the lock nut of the COM. connector, pull out the connection head of the COM. connector, draw the battery communication wire and smart meter communication wire through the lock nut and body of the COM. connector, press the corresponding button on the connection head and connect the communication wire to corresponding pin. After wiring, tighten the lock nut of the COM. connector, and insert the connection head of the COM. connector, as shown in Figure3-32.

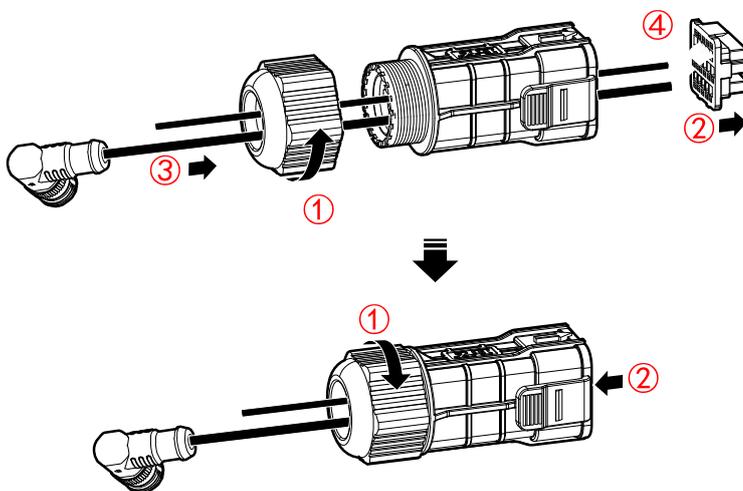


Figure3-32 Prepare the COM. communication wire

Step 2 Insert the COM. connector of the inverter into the "COM" terminal at the bottom of the inverter, insert the COM. connector of the battery into the "COM" terminal at the right side of the battery box, as shown in Figure3-33.

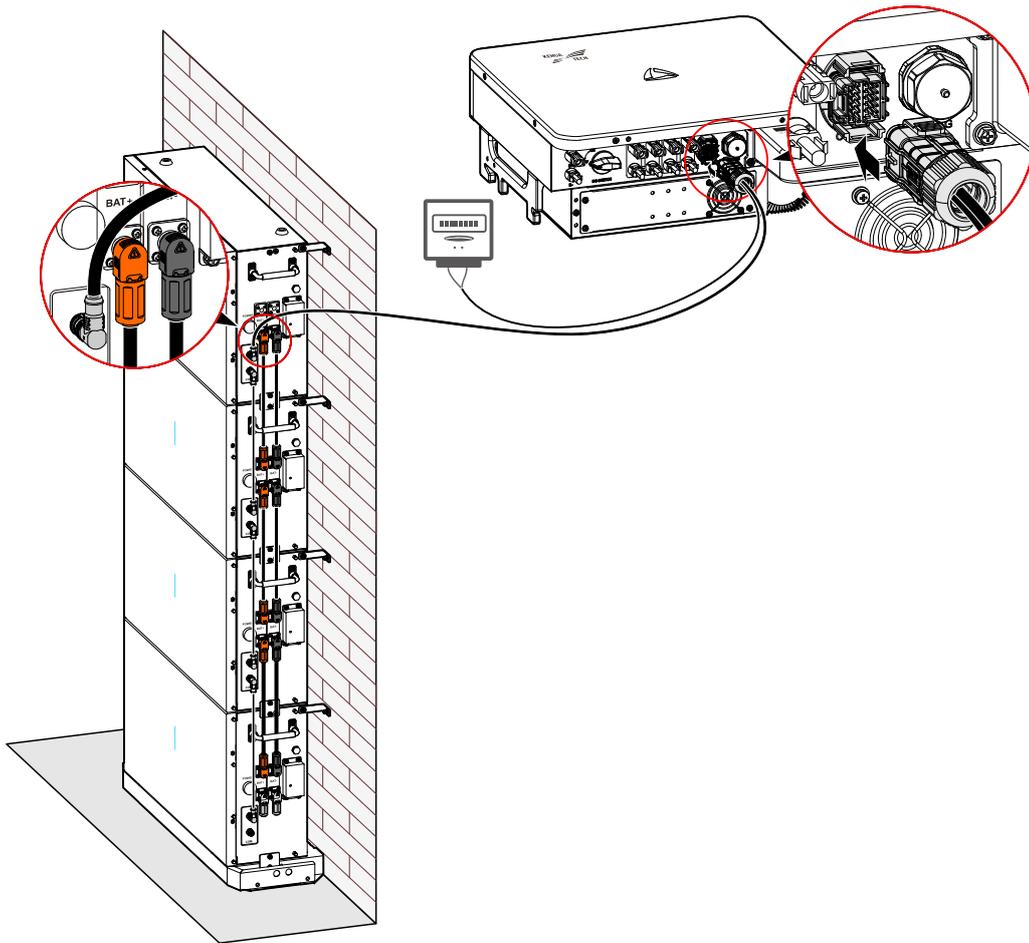


Figure3-33 COM. communication wire connection

----End

3.5.7 Energy Storage Connection (Optional)

! CAUTION

When installing, use the equipped terminals and connectors to avoid inverter damage.

Switch off the DC switch before connecting the battery box.

Ensure that the connection between the battery box and inverter at positive pole and negative pole is correct.

The energy storage terminal not connected must take waterproof and shockproof measures.

The battery wires at the inverter side use the energy storage connectors and terminals in the accessories. There are two types of the energy storage connectors: positive connector and negative connector, which respectively use positive metal terminal and negative metal terminal. The battery wires at the battery side use the battery connectors in the accessories. There are two types of the battery connectors: positive connector (orange) and negative connector (black). The specific steps are as follows.

- Step 1 Strip the insulation layer on both sides of the battery positive and negative wires for 7mm by wire stripper, as shown in Figure3-34.



Figure3-34 Strip the battery wires (unit: mm)

 **NOTE**

It is recommended to use red wires for battery positive and black wires for battery negative to avoid wrong connection. If other color wires are used, please confirm the corresponding relationship when crimping each wire to the connector.

- Step 2 Loosen the lock nuts of the positive and negative energy storage connectors, draw the battery positive and negative wires through the corresponding lock nuts, and crimp the battery positive wire and negative wire to the positive and negative metal terminals respectively. Loosen the lock nuts of the positive and negative battery connectors, draw the battery positive and negative wires through the corresponding lock nuts, and crimp the battery positive wire and negative wire to the metal terminals of the positive and negative connectors respectively, as shown in Figure3-35.

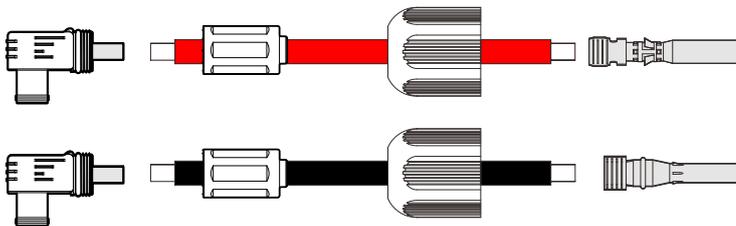


Figure3-35 Crimp the metal terminals

- Step 3 Insert the crimped battery positive and negative wires (at the energy storage connector side) into the corresponding insulated shells of the energy storage connectors until you hear a clicking sound, it means the connection is good.

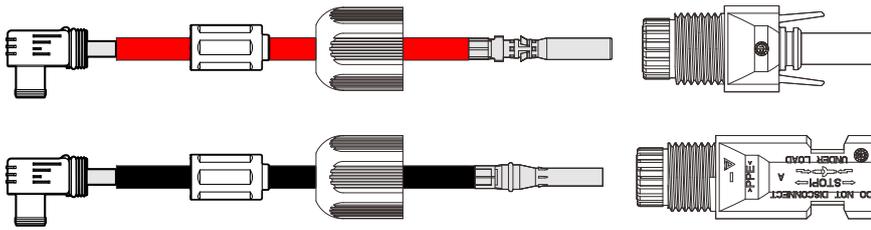


Figure3-36 Fix the metal terminals

Step 4 Tighten the locking nuts of the energy storage positive and negative connectors and the battery positive and negative connectors to corresponding insulating shells, as shown in Figure3-37.

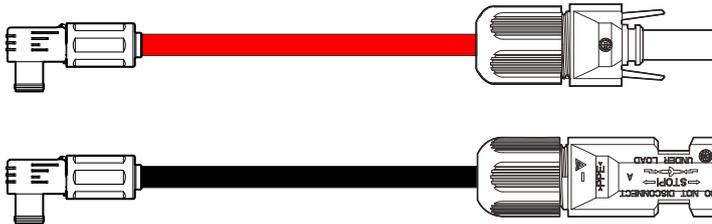


Figure3-37 Tighten the lock nut

Step 5 If the polarity is correct, insert the positive and negative energy storage connectors of battery wires into the "B+" and "B-" terminals at the bottom of the inverter. When you hear a click, it means the connection is good (as shown in Figure3-39). Insert the positive and negative battery connectors of battery wires into the "B+" and "B-" terminals at the right side of the battery box. When you hear a click, it means the connection is good, as shown in Figure3-38.

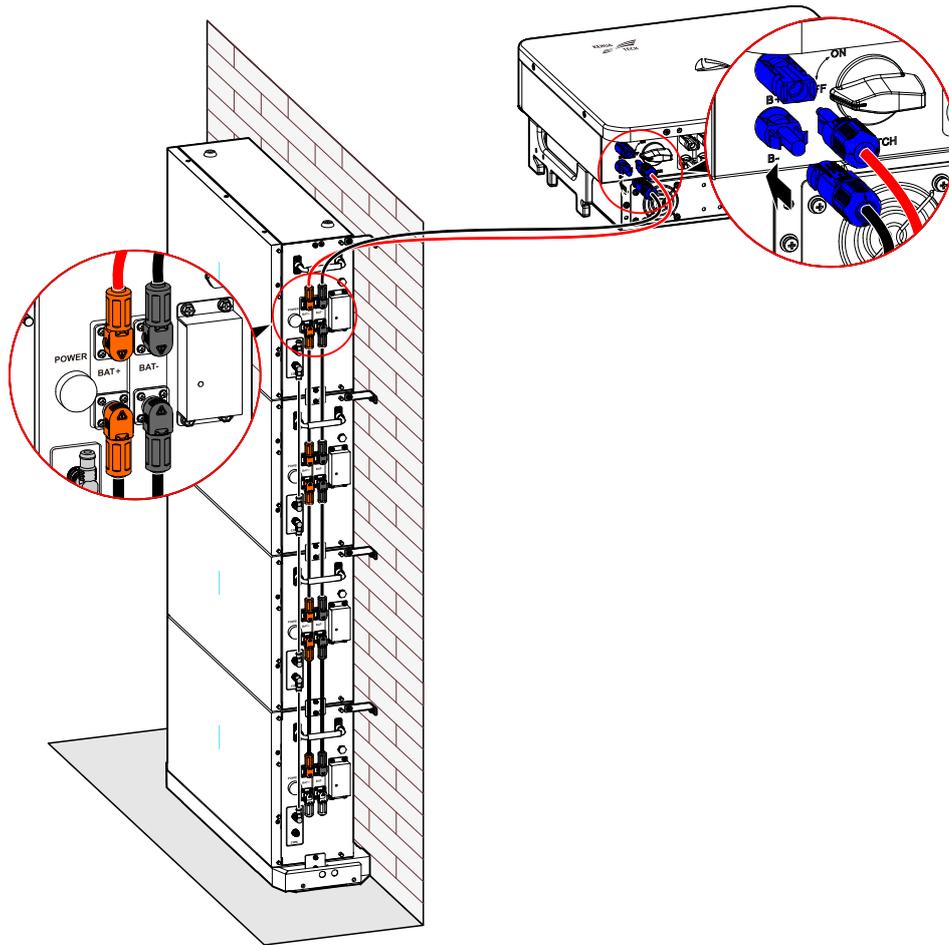


Figure3-38 Battery wires connection

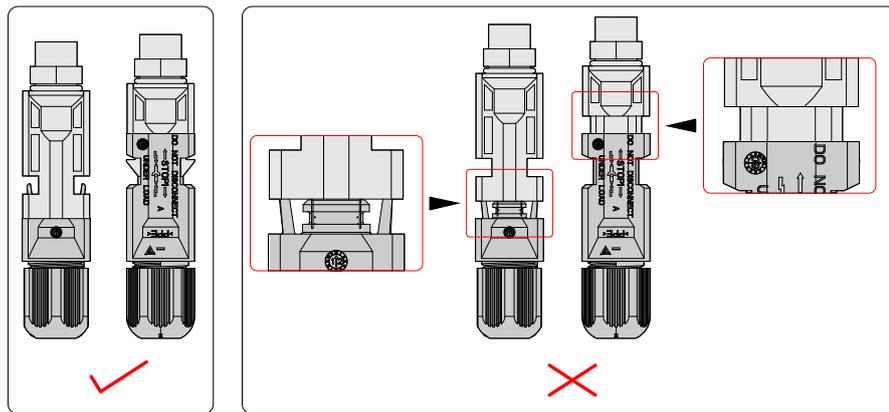


Figure3-39 Energy storage connector installation method

 **NOTE**

Please see the battery documents to get detailed battery information.

----End

3.6 Check the Installation

After finishing the installation, check the following items:

- Check if the PV string input wire, battery wire, AC output wire and communication wire are connected rightly.
- Check if the inverter is installed firmly.
- Check if all the screws on the surface of the inverter are tightened.

4 APP Operation

This chapter mainly introduces the operation of APP.

4.1 First Startup

Step 1 Enter website <http://energy.kehua.com>, select **Owner**, and scan QR code, as shown in Figure4-1.

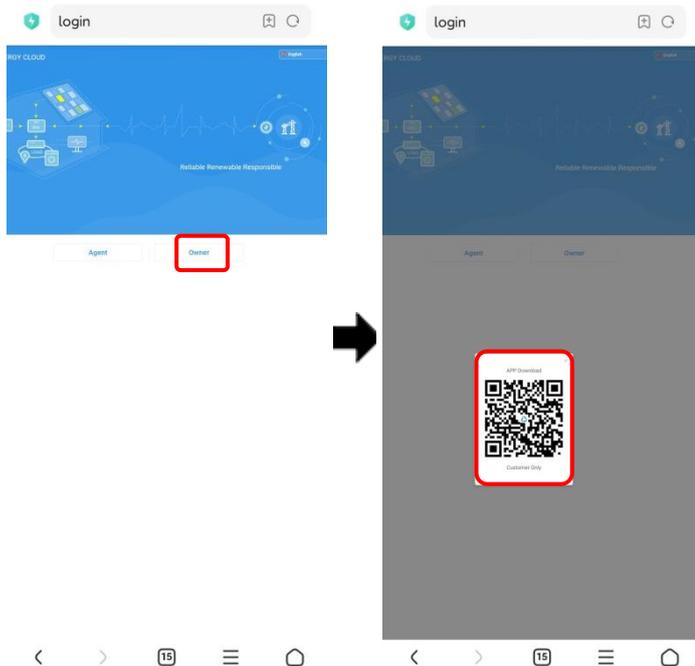


Figure4-1 Enter the APP download website

Step 2 When pop-up **Is the current location in China?**, select **Yes**, and select **Download**, as shown in Figure4-2.

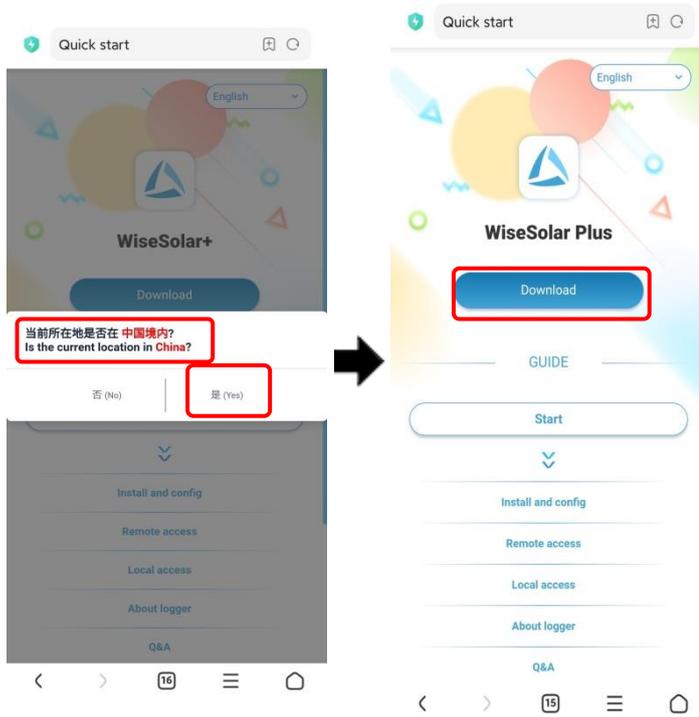


Figure4-2 Download APP

Step 3 Register, as follows.

1. Open the APP.
2. Click **Register** button.
3. Select **Tel** or **E-mail** according to actual condition.
4. Enter corresponding information according to prompting.

 **NOTE**

Logger code can be entered by scanning the QR code of WIFI on the device.

Step 4 After registering, login according to the registered **Tel/E-mail** and **password**, as shown in Figure4-3.

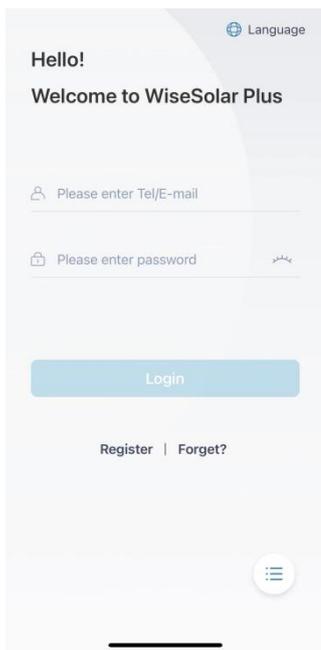


Figure4-3 Login page

Step 5 After entering the main page, click **+** to build a new station, as shown in Figure4-4.



Figure4-4 Main page

Step 6 After entering corresponding information, select **Save** button, as shown in Figure4-5.

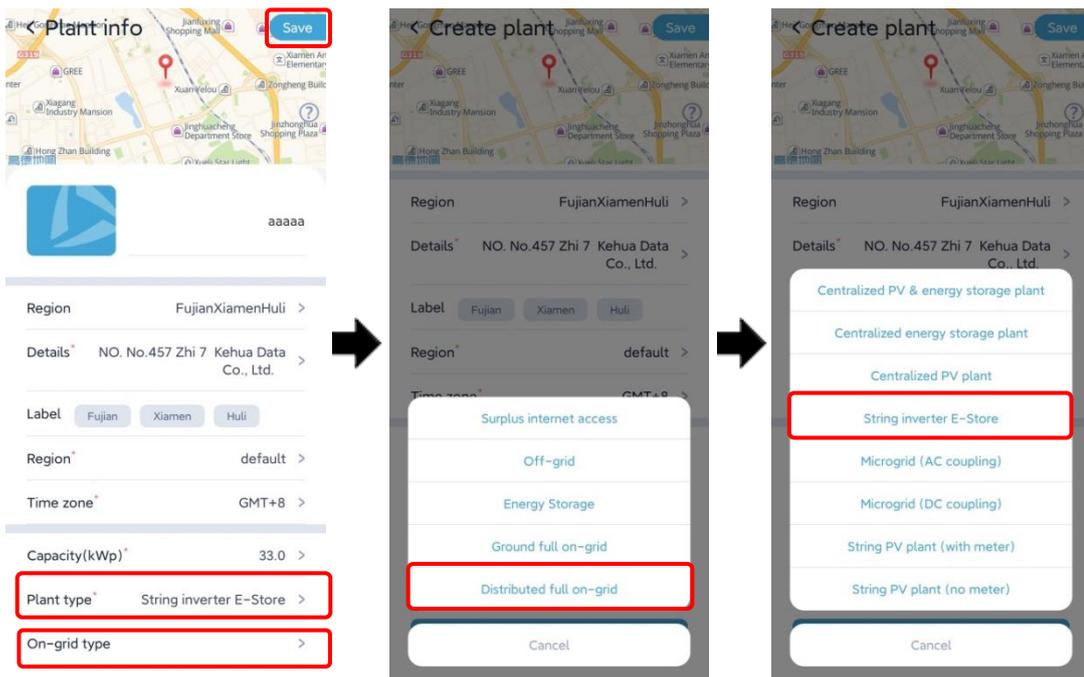


Figure4-5 Create your plant page

 **NOTE**

The item with “*” is required.

On-grid type can select the surplus internet access, off-grid, energy storage, ground full on-grid or distributed full on-grid. We suggest selecting the distributed full on-grid.

Plant type is used to select the device type, for SPI23K-B X2, select the string inverter E-store when the inverter is equipped with batteries. Select the string PV plant (with meter) when the inverter is without batteries.

 **CAUTION**

In the main page, click  , click **Edit price** to set the electricity price, so as to calculate the electricity price in the future, as shown in Figure4-6.

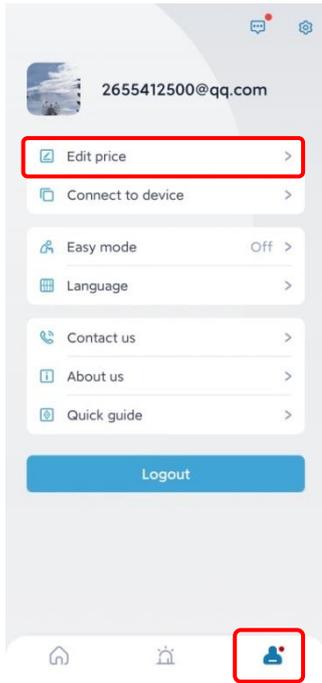


Figure4-6 Edit price

Step 7 Back to main page and click the built power station, as shown in Figure4-7.

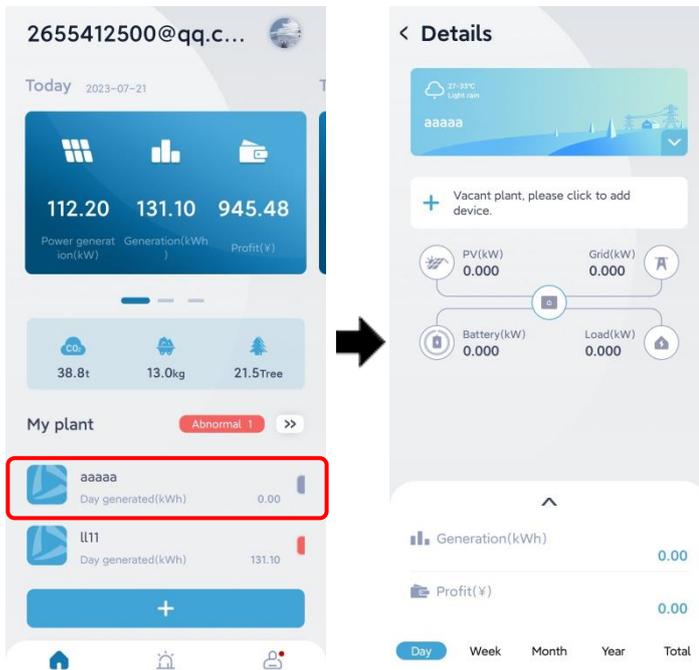


Figure4-7 Plant details page

Step 8 Select + to add device, scan the QR code of the logger, the device will be added to the built plant, as shown in 0.

NOTE

When the surrounding is dark, please click the **Light on** button at the bottom corner to start the flashlight to enhance the brightness.

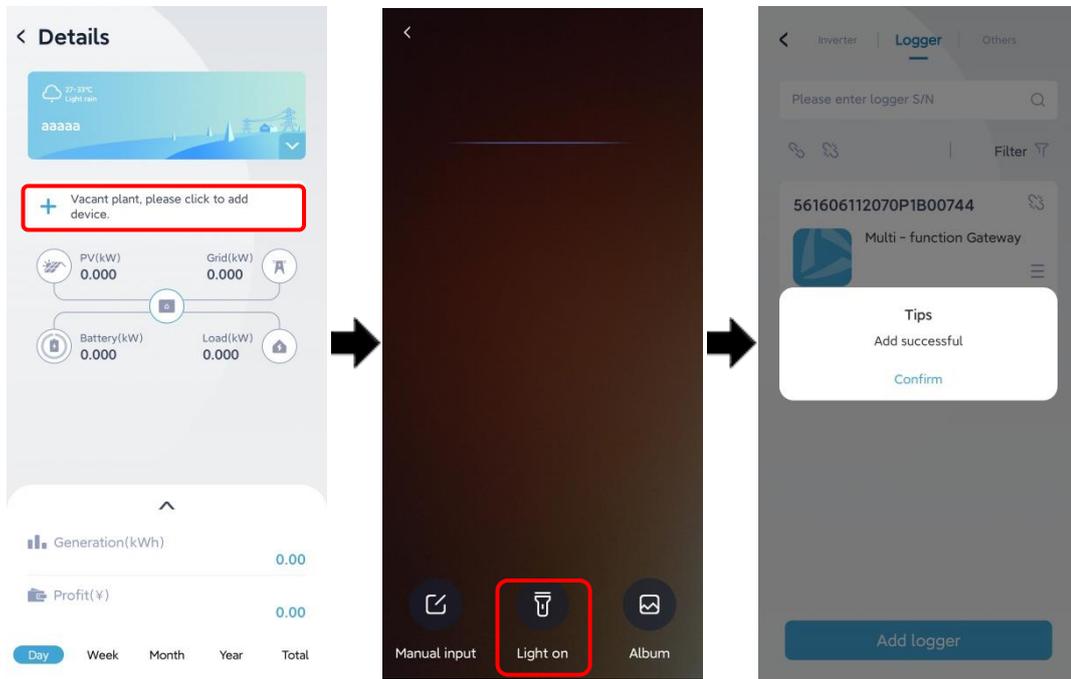


Figure4-8 Add new device

Step 9 In the main page, click , click **Connect to device**, and then click **WiFi**, it will show the WiFi list. Select the Wi-Fi whose name is the same as that of WIFI module, and then enter the default password: admin12345678, the WIFI module will be connected, as shown in Figure4-9.

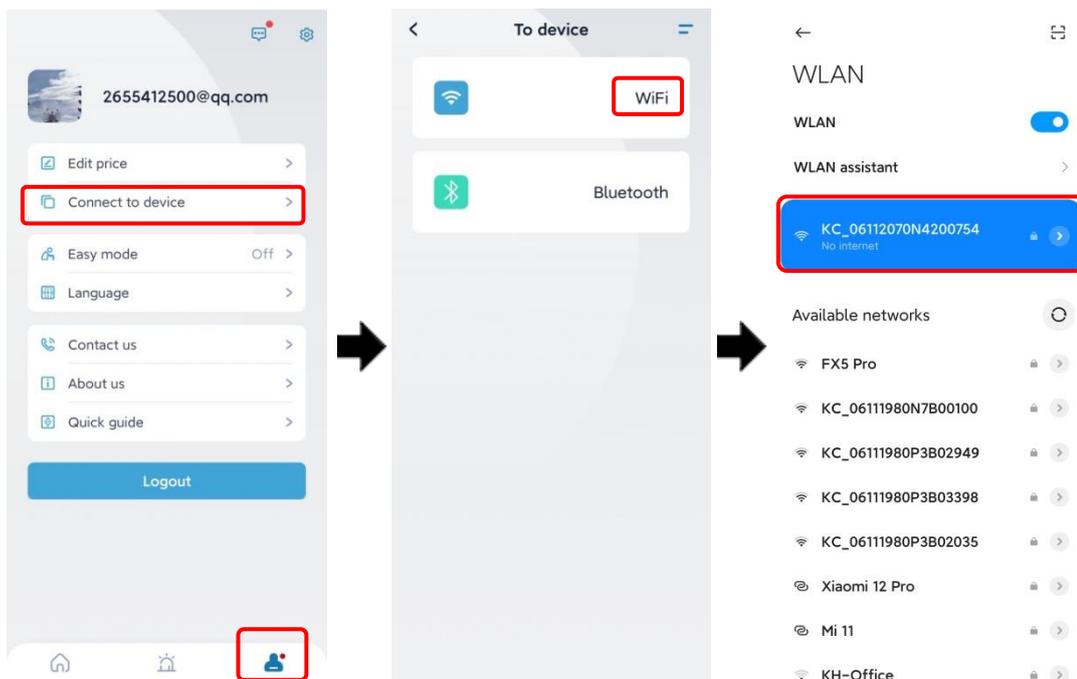


Figure4-9 Connect device

Step 10 Click **Connect to device**, it will enter the WiFi connection page. Click **Logger WiFi settings**, select a available WiFi in hotspot list, when it prompts: **WiFi connected successfully**, click **OK**. At this time, the currently connected WiFi should show **Connected**, as shown in Figure4-10.

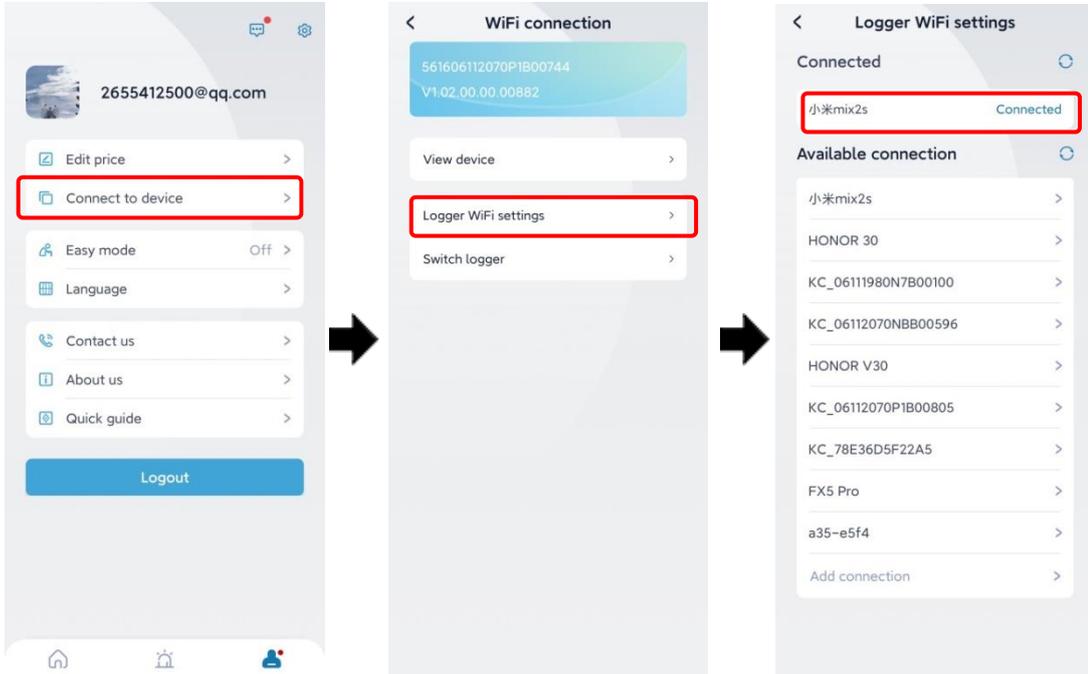


Figure4-10 Configure WiFi

Step 11 Click **View device**, the device list page displays the connected three-phase PV inverter, as shown in Figure4-11.

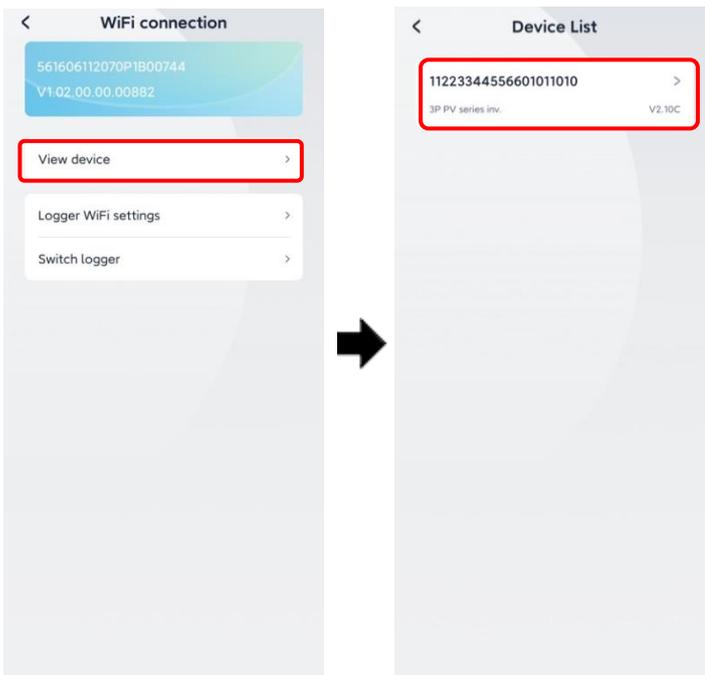


Figure4-11 Device list

----End

4.2 Battery Verification

Step 1 In the device list of main page, click the device with matching SN. In the device page, click  icon, select **System setting**, set the **DCDC module quantity** according to the battery quantity, set the **Optical storage interface enable** to **enable**, and set the **work mode** to **Photovoltaic absorption**, as shown in Figure4-12.

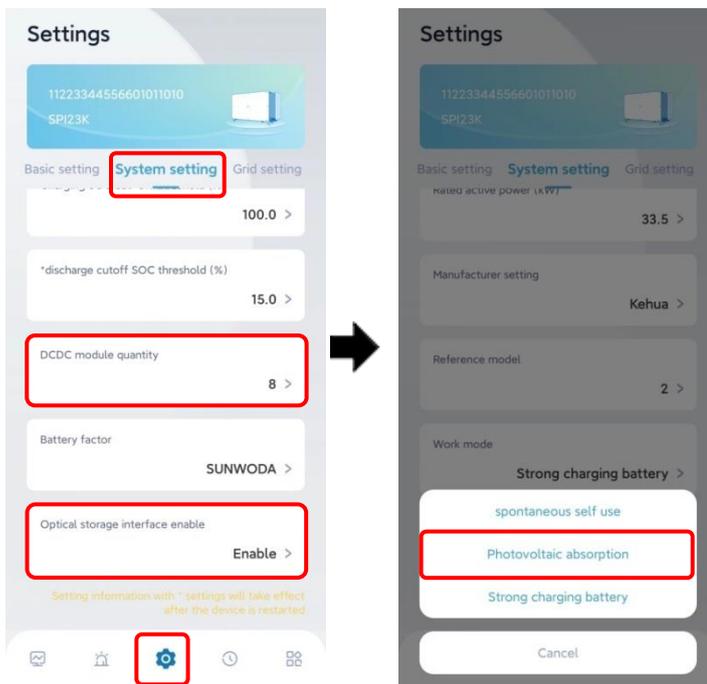


Figure4-12 DCDC module quantity and work mode setting

Step 2 Switch on the DC switches on the inverter and the project site, select **Schedule setting**, set **ON/OFF** to **ON**, which will show the battery supplies power for inverter, the inverter works normally, and the battery power and grid power is from 0k to 2k, as shown in Figure4-13.

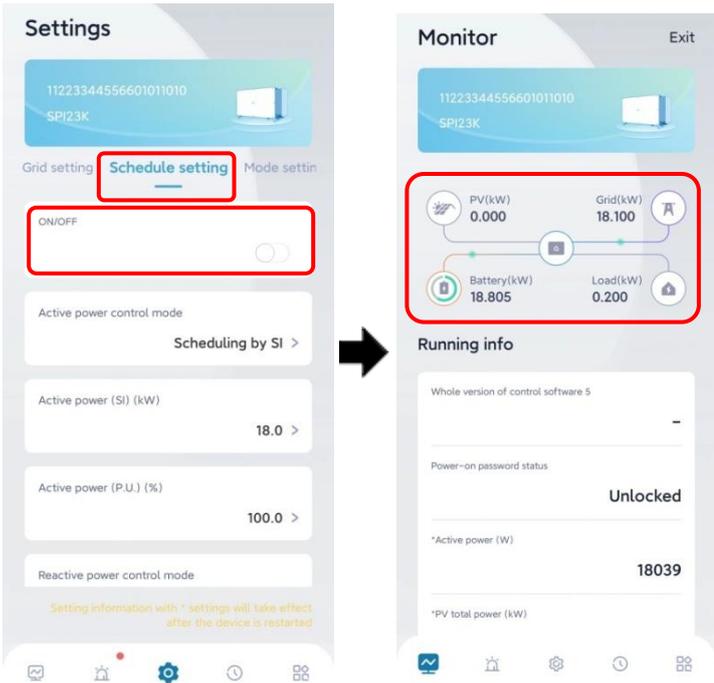


Figure4-13 Battery power-on setting

----End

5 Startup and Shutdown

This chapter mainly introduces how to start and shut down the inverter.

5.1 Check Before Startup

Before starting inverter at the first time, please check the following items.

- Ensure that the inverter is properly installed and fastened.
- Ensure that the DC switches and external AC switches are all in the OFF position.
- Ensure that the polarity of PV strings is correct.
- Ensure that all wires are fastened and the insulation layer of wires are good.
- Ensure the gap between the nylon cable gland and wires and the unconnected connectors are sealed well.
- Ensure that the grid voltage meets the AC voltage requirement of the inverter.
- Ensure that the cross-sectional area of the input wire meets the max. load current of inverter.
- Ensure the wiring holes of inverter are blocked by fireproofing mud.
- Ensure that the distance among AC terminals meets the requirements of safety standard.
- Ensure that the input voltage of each PV string is same.

5.2 Start Inverter



Damaged device or device fault may cause electric shock or fire!

- Before operation, please check if the inverter is damaged or has other danger.
 - Check if the external device or circuit connection is safe.
-

- Step 1 Switch on the DC switch on the inverter and the project site. When the PV string provides enough startup voltage, the inverter will start and the indicator will be on.
- Step 2 Switch on the AC switch between inverter and grid, if the indicator is not red, that is there is no fault.
- Step 3 When the DC and AC power are all normal, the inverter will prepare to start grid-tied. Check the inverter parameters and the grid parameters, if they are in the normal range, a moment later, the inverter will perform the insulation impedance detection.
- Step 4 A moment later, the inverter will generate power normally.

----End



NOTE

If it needs to use battery to start inverter (when starting inverter for the first time, it doesn't support using battery to start inverter), please do as follows.

1. When PV has no input or the input voltage is less than 180V, press the "POWER" button of each battery for 10s, and the indicator will be on.
2. When the DC and AC power are all normal, the inverter will prepare to start grid-tied. Check the inverter parameters and the grid parameters, if they are in the normal range, a moment later, the inverter will perform the insulation impedance detection.
3. A moment later, the inverter will generate power normally.

5.3 Shut Down Inverter



WARNING

When the inverter works normally, do not switch off the DC switch and AC switch with load to avoid switch damage for arc. At worst, the inverter may be damaged.

- Step 1 Switch off the DC switch on the inverter and project site, a moment later, the indicator will be off.
- Step 2 Disconnect the connection between the inverter and grid.

----End

6 Maintenance and Troubleshooting

This chapter mainly introduces the maintenance and troubleshooting.

6.1 Maintenance

6.1.1 Inverter Maintenance



Do not perform the maintenance until the inverter is powered off for 20 minutes and all power sources are disconnected.

The inverter needn't to be maintained regularly, but the sundries or dust may influence the heat dissipation performance, so, use soft brush to clean the inverter. If the LED indicator surface is too dirty to read, use a wet cloth to clean them when the inverter is powered off. When the indicator surface is dry, it can start inverter.



During running, do not touch the inverter. The temperature of some parts on the inverter is too high, and may cause scald injury. After shut down the inverter and wait until it cooling down, then do the maintenance and clean.



Do not clean the inverter with any solvent, abrasive material or corrosive material.

6.1.2 Fan Maintenance

The inverter has build-in fans to cool during operation. If the fan does not work properly, then the inverter does not cool effectively, that the inverter's efficiency may be affected or cause derating. Therefore, it is necessary to keep the fan clean and replace the damaged fan in time. The cleaning and replacement steps of the fan are as follows.

- Step 1 Disconnect the AC switch.
- Step 2 Rotate the DC switch to the "OFF" position and disconnect all PV string input.
- Step 3 Wait at least 20 minutes.
- Step 4 Disconnect all electrical connections.
- Step 5 Dismantle the cover plate, as shown in Figure6-1.

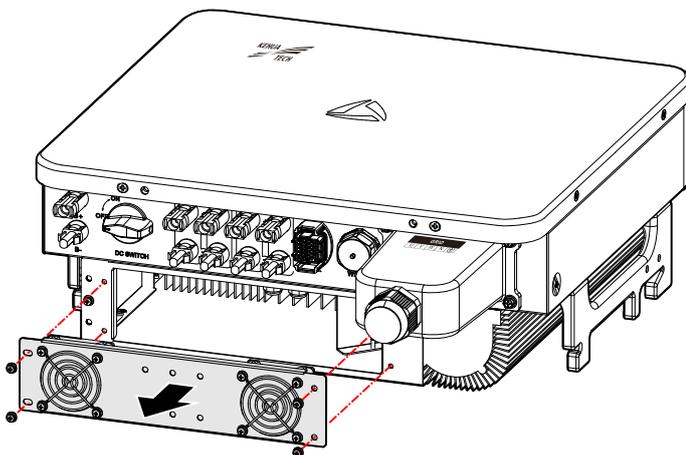


Figure6-1 Dismantle the cover plate

- Step 6 Disconnect the connector connected with fan, as shown in Figure6-2.

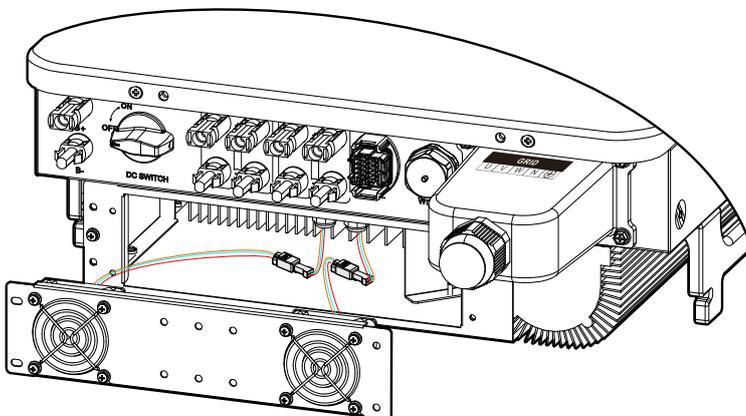


Figure6-2 Disconnect the connector

Step 7 Loosen the screws that fixed the fan and take out fans, as shown in Figure6-3.

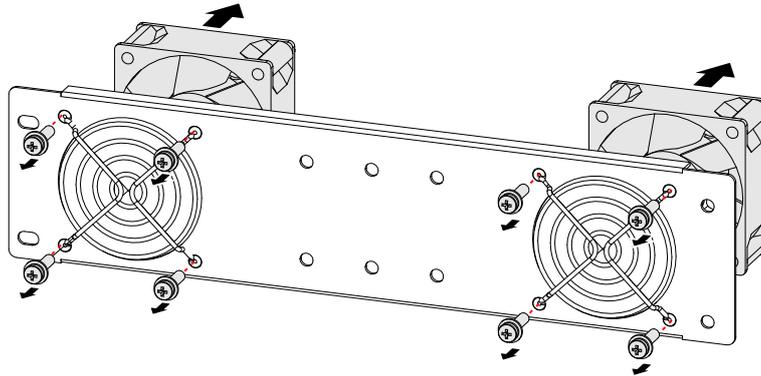


Figure6-3 Dismantle fan

Step 8 Clean the fan with a soft brush or vacuum cleaner; Or replace the damaged fan (wind direction: up).

Step 9 After maintenance, install the fan in reverse order. Restart the inverter.

NOTE

The fan maintenance only can be performed by professional.

----End

6.2 Troubleshooting

The inverter is designed on the basis of the grid-tied operation standards and meets the requirements of safety and EMC. Before provided to client, the inverter has been experienced for several rigorous tests to ensure reliable and optimizing operation.

If some faults occur, the indicator will show fault. Under the circumstances, the inverter may stop power generation. The troubleshooting is as shown in Table6-1.

Table6-1 Troubleshooting list

No.	Fault information	Solution
1	Grid voltage abnormal	Check whether the safety regulations of the inverter meet the requirements of the local grid connection and check the voltage of the local power grid. If the above is normal, please contact your local agency or service center.
2	Grid frequency	Check whether the safety regulations of the inverter meet the

No.	Fault information	Solution
	abnormal	requirements of the local grid connection and check the frequency of the local power grid. If the above is normal, please contact your local agency or service center.
3	Output over-current	If the fault exists, please contact your local agency or service center.
4	Output current DC component abnormal	If the fault exists, please contact your local agency or service center.
5	Residual current abnormal	Check the insulation resistance of the positive and negative poles of the PV string to the ground; check whether the environment around the inverter is dry; check the grounding of the inverter. If the above is normal, please contact your local agency or service center.
6	Relay fault	If the fault exists, please contact your local agency or service center.
7	Radiator over-temperature	Check whether the radiator of the inverter is blocked, and check whether the ambient temperature of the inverter is too high or too low. If the above is normal and the fault still exists, please contact your local agency or service center.
8	Insulation impedance abnormal	Check the insulation resistance of the positive and negative poles of the PV string to the ground; check whether the environment around the inverter is dry; check whether the grounding point inside the inverter is loose. If the above is normal, please contact your local agency or service center.
9	Fan abnormal	If the fault exists, please contact your local agency or service center.
10	Inner over-temperature	Check whether the radiator of the inverter is blocked, and check whether the ambient temperature of the inverter is too high or too low. If the above is normal and the fault still exists, please contact your local agency or service center.
11	MPPT x over-voltage	Check the system PV string configuration, if the above is normal, please contact your local agency or service center.
12	MPPT x over-current	If the fault exists, please contact your local agency or service center.
13	Branch x	Check the system PV string configuration, if the above is normal,

No.	Fault information	Solution
	over-current	please contact your local agency or service center.
14	Branch x reverse connected	Check whether the branch x is connected in reverse, if the above is normal, please contact your local agency or service center.
15	Inner abnormal	If the fault exists, please contact your local agency or service center.



If the inverter has an alarm mentioned in Table6-1, please shut down inverter (refer to **5.3 Shut Down Inverter**), 20minutes later, restart the inverter (refer to **5.2 Start Inverter**). If the alarm status is not removed, please contact our local agency or service center. Before contacting us, please prepare the following information.

1. Inverter S/N.
2. Distributor/ dealer of the inverter (if has).
3. The date of grid-tied power generation.
4. Problem description.
5. Your detail contact information.

7 Stop Running, Dismantle, Discard Inverter

This chapter introduces the dispose way for stop running, dismantling, discarding the inverter.

7.1 Stop Running

Normally, the inverter don't need to be shut down, but when maintenance, it is necessary to shut down the inverter.



Please disconnect the AC and DC connection of inverter according to following procedures successively, or, it may cause human injury or device damage.

- Step 1 Disconnect the external AC switch, and set warning marks at disconnected site to avoid improperly switching on and even cause accident.
- Step 2 Switch off the DC switch on the inverter.
- Step 3 Wait for 20mins at least, ensure that the inner capacitor discharges completely.
- Step 4 Loosen the locked part of the PV connectors by MC4 wrench, and take down the PV connectors.
- Step 5 Loosen the locked part of the energy storage connectors by MC4 wrench, and take down the energy storage connectors.
- Step 6 Dismantle the COM. connector.
- Step 7 Dismantle the AC output waterproof cover, measure the wires and ensure that there is no electricity in the AC wires, and then dismantle the AC wires.
- Step 8 Install the MC4 waterproof plug, communication waterproof cover and AC output waterproof cover.

----End

7.2 Dismantle the Inverter



After the connection among inverter and grid and PV string is completely disconnected and wait for 20mins at least, ensure that the inner capacitor discharge completely and check that there is no voltage and current in the inverter by the detection equipment, and then the inverter can be dismantled.

- Step 1 Disconnect all connection successively in reversed procedures of **3.5 Electrical Connection**.
- Step 2 Dismantle the inverter in reversed procedures of **3.4 Inverter Installation**.
- Step 3 If the inverter will be installed and used in the future, please dismantle the installation holder on the wall or bracket, then pack and store the inverter properly. (see **8.1 Package** and **8.3 Storage**).

----End

7.3 Discard the Inverter

For the inverter that will not to be used, user needs to discard the inverter according to related provision.



The battery, module and other components inside the inverter may pollute the environment, please do corresponding dispose on the basis of related provision.

8 Package, Transportation, Storage

This chapter mainly introduces the package, transportation and storage.

8.1 Package

The package of product is carton. When packing, pay attention to the placing direction requirements. One side of carton, it should print warning icons, including keep dry, handle with care, up, stacking layer limit, etc. The other side of carton, it should print the device model, etc. Print the logo of Kehua company and device name on the front of carton.

8.2 Transportation

Pay attention to the warnings on the carton. Don't impact severely when transportation. In case of damaging device, it should follow the placing direction that shows on the carton. Don't carry device with the objects that inflammable, explosive, or corrosive. Don't put device in the open-air warehouse when transshipment. Leaching and mechanical damage by rain, snow or liquid objects is prohibited.

8.3 Storage

When storing device, it should follow the placing direction that shows on the carton. The gap is 20cm between the carton and ground and the clearance is at least 50cm from carton to wall, heat source, cold source, windows or air inlet.

The storage environment temperature is $-40^{\circ}\text{C} \sim 70^{\circ}\text{C}$. If storing or transporting device beyond the working temperature, before startup, set it alone and wait for the temperature reaches to the range of the working temperature and keep the status more than four hours. In warehouse, It's prohibited that there has poisonous gas, objects that inflammable and explosive, corrosive chemical objects. Besides, it shouldn't have too strong mechanical shaking, impact and strong magnetic field. Under the storage conditions above, the storage period is six months. If it is beyond six months, it has to recheck..

A Technical Specifications

A.1 SPI-B X2 Series (8K-15K)

Item	Model			
	SPI8K-B X2	SPI10K-B X2	SPI12K-B X2	SPI15K-B X2
DC input				
Max. input power (kW)	10.8	13.5	16.2	20.3
Max. PV array open circuit voltage (V)	1100			
MPPT voltage range (V)	180-1000			
Rated input voltage (V)	600			
Startup voltage (V)	180			
No. of MPPTs	2			
Strings per MPPT	1/1	1/1	1/1	2/1
Max. input current (A)	30(15/15)	30(15/15)	30(15/15)	45(30/15)
AC output				
Rated output power (kW)	8	10	12	15
Max. output power (kW/kVA)	8.8	11	13.2	16.5
Rated grid voltage (Vac)	400			
Grid voltage range (V)	320-480			
Grid type	3W+N+PE			
Rated output current (A)	11.5	14.4	17.3	21.7

Item	Model	SPI8K-B X2	SPI10K-B X2	SPI12K-B X2	SPI15K-B X2
	Max. output current (A)		12.7	15.9	19.1
Rated grid frequency (Hz)		50/60			
Grid frequency range (Hz)		45-55/55-65			
Power factor (rated power)		>0.99			
Power factor adjusting range		0.8 ahead ~0.8 lag (0.8* rated power)			
Output harmonic content (rated condition)		<3% (test on rated power) <5% (load is 50% rated power)			
DC component		<0.5% I _n			
Efficiency					
Max. efficiency		98.5%			
Europe efficiency		98.1%			
Protection					
DC reverse connection protection		Yes			
Islanding protection		<2s			
AC short-circuit protection		Yes			
Residual current protection		Yes			
DC switch		Optional			
Input DC impedance monitor		Yes			
Surge protection		Varistor			
Over-voltage grade		DC II/AC III			
Size (W×D×H) (mm)		460*182*420			
Weight (kg)		16			17

Item	Model	SPI8K-B X2	SPI10K-B X2	SPI12K-B X2	SPI15K-B X2
	Installation method	Wall-mounting			
Isolation method	No transformer				
Degree of protection	IP66				
Self-consumption at night	<1W				
Operating temperature range	-35~60°C (>40°C derating)				
Relative humidity	0~100%, without condensation				
Cooling method	Natural-cooling				Smart-cooling
Operating altitude	4000m (>3000m derating)				
Noise	<30dB @ 1m				<50dB @ 1m
Display	LED				
Communication method	RS485, WIFI, 4G (optional), smart meter (optional), anti-backflow (optional), energy storage (optional)				
AC terminal	Wiring terminal bars				
DC terminal	MC4 (4 mm ² ~6 mm ²)				
Other function					
Whole machine	Update online				

- The device will enter standby mode when the PV string voltage is in the range of 1000-1100Vdc.
- Specifications are subject to change without prior notice.

A.2 SPI-B X2 Series (17K-25K)

Item	Model	SPI17K-B	SPI20K-B	SPI23K-B	SPI25K-B	SPI25K-B
		X2	X2	X2	X2	X2P
DC input						
Max. input power (kW)		23	27	31	33.8	33.8

Item \ Model	SPI17K-B X2	SPI20K-B X2	SPI23K-B X2	SPI25K-B X2	SPI25K-B X2P
Max. PV array open circuit voltage (V)	1100				
MPPT voltage range (V)	180-1000				
Rated input voltage (V)	600				
Startup voltage (V)	180				
No. of MPPTs	2				
Strings per MPPT	2/1	2/2	2/2	2/2	2/1
Max. input current (A)	45(30/15)	60(30/30)	60(30/30)	60(30/30)	60(40/20)
AC output					
Rated output power (kW)	17	20	23	25	25
Max. output power (kW/kVA)	18.7	22	25.3	27.5	27.5
Rated grid voltage (Vac)	400				
Grid voltage range (V)	320-480				
Grid type	3W+N+PE				
Rated output current (A)	24.5	28.9	33.2	36.1	36.1
Max. output current (A)	27.0	31.8	36.5	39.7	39.7
Rated grid frequency (Hz)	50/60				
Grid frequency range (Hz)	45-55/55-65				
Power factor (rated power)	>0.99				
Power factor adjusting range	0.8 ahead ~0.8 lag (0.8* rated power)				
Output harmonic content (rated condition)	<3% (test on rated power) <5% (load is 50% rated power)				
DC component	<0.5%I _n				

Item \ Model	SPI17K-B X2	SPI20K-B X2	SPI23K-B X2	SPI25K-B X2	SPI25K-B X2P
Efficiency					
Max. efficiency	98.5%				
Europe efficiency	98.0%				
Protection					
DC reverse connection protection	Yes				
Islanding protection	<2s				
AC short-circuit protection	Yes				
Residual current protection	Yes				
DC switch	Optional				
Input DC impedance monitor	Yes				
Surge protection	Varistor				
Over-voltage grade	DC II/AC III				
Size (W×D×H) (mm)	460*182*420				
Weight (kg)	17				
Installation method	Wall-mounting				
Isolation method	No transformer				
Degree of protection	IP66				
Self-consumption at night	<1W				
Operating temperature range	-35~60°C (>45°C derating)				
Relative humidity	0~100%, without condensation				
Cooling method	Smart-cooling				
Operating altitude	4000m (>3000m derating)				

Item	Model	SPI17K-B X2	SPI20K-B X2	SPI23K-B X2	SPI25K-B X2	SPI25K-B X2P
Noise	<50dB@ 1m					
Display	LED					
Communication method	RS485, WIFI, 4G (optional), smart meter (optional), anti-backflow (optional), energy storage (optional)					
AC terminal	Wiring terminal bars					
DC terminal	MC4 (4 mm ² ~6 mm ²)					
Other function						
Whole machine	Update online					

- The device will enter standby mode when the PV string voltage is in the range of 1000-1100Vdc.
- Specifications are subject to change without prior notice.

B Acronyms and Abbreviations

A

AC Alternating Current

D

DC Direct Current

L

LCD Liquid Crystal Display

LED Light-emitting Diode

M

MPPT Maximum Power Point Tracking

P

PE Protective Earthing

PV Photovoltaic

R

RS485 Recommend Standard485



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